


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>HOBBS OCD</b> <b>Oil Conservation Division</b> 1230 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 100px; left: 100px; font-weight: bold; font-size: 1.2em;">             FEB 27 2020              RECEIVED           </div>				<b>Form C-105</b> Revised April 3, 2017				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. 30-025-46237				
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. V-4096				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name POSEIDON STATE COM				
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID 372043				
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401						11. Pool name or Wildcat WC-025 G-09 S243310P, UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	M	09	24S	33E		322	FSL	1295	FWL	LEA
<b>BH:</b>	C	04	24S	33E		33	FNL	1974	FWL	LEA
13. Date Spudded 8/12/19	14. Date T.D. Reached 9/22/19	15. Date Rig Released 9/25/19		16. Date Completed (Ready to Produce) 11/30/19		17. Elevations (DF and RKB, RT, GR, etc.) 3610 GL				
18. Total Measured Depth of Well 22880'		19. Plug Back Measured Depth 22,821'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12410' - 22676', Wolfcamp AY Sand										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		1339'		17 1/2"		867sks		NA
9 5/8"		40		5319'		12 1/4"		1375sks		NA
7 5/8"		29.7		11857'		8 3/4"		540sks		NA
5 1/2"		20		-						
5"		18		22868'		6 3/4"		1670sks		40000
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 12410' - 22676', 0.4", 1989						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 12410' - 22676'    25,543,010# 100 MESH				
<b>28. PRODUCTION</b>										
Date First Production 12/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/15/19	Hours Tested 24hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1111	Gas - MCF 2777	Water - Bbl. 3666	Gas - Oil Ratio 2.50			
Flow Tubing Press. 0	Casing Pressure 3200	Calculated 24-Hour Rate	Oil - Bbl. 1111	Gas - MCF 2777	Water - Bbl. 3666	Oil Gravity - API - (Corr.) 46.80				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Gary Johnson				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 9/25/19				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Christian Combs		Title: Regulatory Mangager			Date: 2/24/20		
E-mail Address: ccombs@taprk.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A "
Rustler	1250	T. Kirtland	T. Penn. "B"
Top Salt	1764	T. Fruitland	T. Penn. "C"
Base Salt	4950	T. Pictured Cliffs	T. Penn. "D"
Delaware Mountain Group	5205	T. Cliff House	T. Leadville
Lamar	5216	T. Menefee	T. Madison
Bell Canyon	5238	T. Point Lookout	T. Elbert
Ramsey	5261	T. Mancos	T. McCracken
Cherry Canyon	6174	T. Gallup	T. Ignacio Otzte
Brushy Canyon	7686	Base Greenhorn	T. Granite
Bone Spring	9108	T. Dakota	
Upper Avalon	9236	T. Morrison	
Middle Avalon	9497	T. Todilto	
Lower Avalon	9900	T. Entrada	
1st Bone Spring Sand	10151	T. Wingate	
2nd Bone Spring Carb	10469	T. Chinle	
2nd Bone Spring Sand	10928	T. Permian	
3rd Bone Spring Carb	11359		
3rd Bone Spring Sand	11978		
3rd Bone Spring W Sand	12270		
Wolfcamp A X Sand	12346		
Wolfcamp A Y Sand	12379		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology