Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO.
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	ON 30-025-46025
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87416	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santal M. 87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIA"	3200	o. State Off & Gas Lease No.
87505	0	
SUNDRY NOTICE	CES AND EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR LISE "APPLIA	ALS CONTILL OR TO DEEPEN OR PLUG BACK TO AGAIN FOR PERMIT" (FORM C-101) FOR SUCH	QUIJOTE 2 STATE COM
PROPOSALS.)		0 W-11 N t
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 704H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator 10. Pool name or Wildcat		
	2267 MIDLAND, TX 79702	WC025 G09 S253236A; UPPER WOLFCAMP
4. Well Location		770020 000 0200200 (, 0.1) E1 (7702) 07 dail
Unit Letter B :	300' feet from the NORTH line	and 1809' feet from the EAST line
Section 02		2E NMPM County LEA
300.00.1	11. Elevation (Show whether DR, RKB, RT,	
3330' GR		
12. Check A	ppropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	= 1 ** **	AL WORK
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	Completion ☑
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
00/04/0040		
08/04/2019 Rig released 08/08/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
12/18/2019 Begin perf & frac		
12/30/2019 Finish 17 stages perf & frac, 12,286 - 17,062' 1020 3 1/8" shots 12,255,960 lbs		
proppant + 216,119 bbls load fluid 12/31/2019 Drilled out plugs and clean out wellbore		
02/08/2020 Opened well to flowback - Date of First Production		
The will be run on this well in	n 3-6 months once flowback is complete	
rbg will be full on this well in	1 0-0 months once nowback is complete	
	· in the second second	>
	•	
00/00/0044		09/04/2040
Spud Date: 06/29/2019	Rig Release Date:	08/04/2019
•		
I hereby certify that the information a	bove is true and complete to the best of my kr	nowledge and belief
I hereby certify that the information a	bove is true and complete to the best of my ki	nowledge and benef.
Ve. Anto		
SIGNATURE 9(W)		
1 / 1	TITLE Regulatory An	DATE 02/27/2020
Time or print name Kay Madday		
Type or print name Kay Maddox For State Use Only		DATE 02/27/2020 dox@eogresources.com PHONE: 432-686-3658
Type or print name Kay Maddox For State Use Only	E-mail address: kay_mad	dox@eogresources.com PHONE: 432-686-3658
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