District I

1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD Form C-104
Revised August 1, 2011
MAR 0 3 2020

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one converge the District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

1,1	EQUEST FOR ALLOWABLE AND AUTHO	JKIZATION	TO TRANSPORT	
<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number		$\neg$
EOG RESOURCES INC		7377		1
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702		NW 02/07/2020		7
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	W2
30 – 025-46024	WC025 G09 S253236A; UPPER WC	WC025 G09 S253236A; UPPER WOLFCAMP		Y P
<sup>7</sup> Property Code			<sup>9</sup> Well Number	
325727	OLUIOTE 2 STATE COM		702H	

II. <sup>10</sup> Surface Location Ul or lot no. | Section | Township Range | Lot Idn Feet from the North/South Feet from the East/West line County 300' NORTH 664 2 265 32E **EAST** LEA <sup>11</sup> Bottom Hole Location UL or lot no Section Township Feet from the North/South East/West line Range Lot Idn Feet from the County **26S** 32E 113' **SOUTH** 730' **EAST** LEA 12 Lse Code 13 Producing 14 Gas 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date S Method Code Connection Date **FLOWING** 

III. Oil and Gas Transporters <sup>20</sup> O/G/W 18 Transporter <sup>19</sup> Transporter Name and **OGRID** Address OIL 372812 **EOGRM** 151618 **GAS ENTERPRISE FIELD SERVICES** REGENCY FIELD SRVICES, LLC GAS 298751 DCP MIDSTREAM GAS 36785

IV. **Well Completion Data** <sup>21</sup> Spud Date <sup>22</sup> Ready Date 23 TD <sup>24</sup> PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC 06/28/2019 02/07/2020 17,101' 12,323 – 17,076 17,076' <sup>27</sup> Hole Size 28 Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 12 1/4" 9 5/8" 1,000' 520 SXS CL C/CIRC 8 3/4" 7 5/8" 11,595' 1432 SXS CL C & H/CIRC 6 3/4" 5 1/2" 17,086' 535 SXS CL H TOC 6442' CBL

V. Well Test	Data	-				
31 Date New Oil	32 Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	35 Tbg. Pressure	36 Csg. Pressure	
02/07/2020	02/07/2020	02/15/2020	24HRS		722	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	39 Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
94	1883 BOPD	9784 BWPD	4712 MCFPD			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
l ·		Approved by:				
Printed name:		Title:				
Kay Maddox			L-M			
Title:			Approval Date:			
Regulatory Analyst		2/2/2020				
E-mail Address:				, ,		
Kay_Maddox@eogresources.com						
Date: 03/02/202	Phone: 432-686-3658					