

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.	30-025-46028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	QUIJOTE 2 STATE COM
8. Well Number	713H
9. OGRID Number	7377
10. Pool name or Wildcat	WC025 G09 S253236A; UPPER WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3340' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702
4. Well Location Unit Letter A : 300' feet from the NORTH line and 697' feet from the EAST line Section 02 Township 26S Range 32E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/17/2019 Rig released
08/21/2019 MIRU prep to frac - Test void to 5000 psi, seals & flanges to 8500 psi
12/11/2019 Begin perf & frac
12/20/2019 Finish 17 stages perf & frac, 12,560 - 17,257' 1020 3 1/8" shots 12,458,220 lbs
proppant + 220,457 bbls load fluid
12/27/2019 Drilled out plugs and clean out wellbore
02/07/2020 Opened well to flowback - Date of First Production

Tbg will be run on this well in 3-6 months once flowback is complete

Spud Date:

06/02/2019

Rig Release Date:

08/17/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 02/27/2020

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/04/2020
Conditions of Approval (if any):