

HOBBES OGD
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MAR 09 2020

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011			
		1. WELL API NO.		30-025-46028			
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				QUIJOTE 2 STATE COM			
7. Type of Completion:				6. Well Number:			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				713H			
8. Name of Operator				9. OGRID			
EOG RESOURCES INC				7377			
10. Address of Operator				11. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TEXAS 79702				WC025 G09 S253236A; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	A	2	26S	32E			
BH:	P	2	26S	32E			
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			
06/02/2019	08/15/2019	08/17/2019		02/07/2020			
17. Elevations (DF and RKB, RT, GR, etc.)		3340' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			
MD 17,285' TVD 12,330'		MD 17,257' TVD 12,330'		YES			
21. Type Electric and Other Logs Run		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name							
WOLFCAMP 12,560 - 17,257'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	40# J-55	1002'	12 1/4"	520 CL C/CIRC			
7 5/8"	29.7# ECP 110	11,616'	8 3/4"	1445 CL C & H/23'	ECHO		
5 1/2"	20# HCP 110	17,260'	6 3/4"	553 CL H TOC 6022'	CBL		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12,560 - 17,257' 3 1/8", 1020 HOLES				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,560 - 17,257' FRAC W/12,458,220 lbs proppant, 220,457 bbls load fld			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
02/07/2020		Flowing		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
02/15/2020	24	78		2006	5897		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
	708						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By			
SOLD							
31. List Attachments							
C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title			
Kay Maddox		Kay Maddox		Senior Regulatory Specialist			
E-mail Address		Date					
kay_maddox@eogresources.com		02/28/2020					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	857'	T. Canyon Brushy	7,562'	T. Ojo Alamo	T. Penn A"
T. Salt		1227'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		4493'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs		T. Todilto	
T. Abo			T. 1st BS Sand	9,859'	T. Entrada	
T. Wolfcamp	12,094'		T. 2nd BS Sand	10,482'	T. Wingate	
T. Penn			T. 3rd BS Sand	11,639'	T. Chinle	
T. Cisco (Bough C)			T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology