Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMI C066126

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to release pages abandoned well. Use form 3160-3 (APD) for such proposals S					1111120000120	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2 0 2 2020					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other Contact: IENNIEED EL BOD					8. Well Name and No. LAGUNA 23 FED COM 2BS 5H	
Name of Operator					9. API Well No. 30-025-46394-00-X1	
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 3b. Phone No. (include area code) Ph: 817-953-3728 Ext: 3728					10. Field and Pool or Exploratory Area LEA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 23 T20S R34E 225FSL 2055FWL 32.551781 N Lat, 103.174599 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PROPRIATE BOX(ES) T	O INDICAT	TE NATURE C	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomplete		Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	Troduction Start-up
•	Convert to Injection	☐ Plug	☐ Plug Back ☐ Water		Disposal proposed work and approximate duration thereof.	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f ***COMPLETIONS/TURN TO PBTD@ 15489'MD 11/19/2019-RUN CBL W/EST 11/20/2019-SET CBP @ 1547 15455'-15275'MD. 11/26-11/30/2019-PERFORA 139541 BBLS SW W/4542604 12/04-12/05/2019-DRILL OUT 12/06/2019-SET PRODUCTIC 12/07/2019-BEGIN FLOWBAG	rk will be performed or provide the operations. If the operation result pandonment Notices must be filed inal inspection. PRODUCTION SUNDRY** TOC @ 50'MD TOC @ 50'MD TOC # 50'MD TEST CSG TO 9900 TE STAGES 2-23 @ 15245 ## 100 MESH + 2596823#4 TON TREE AND TURN OVE	e Bond No. on ts in a multiple only after all r PSI, 30 MI '-10661'MD; 40/70 SAND	file with BLM/BI. completion or recequirements, inclu N, GOOD TES	A. Required su ompletion in a ding reclamatio	bsequent reports must be new interval, a Form 3160 n, have been completed a	filed within 30 days 0-4 must be filed once nd the operator has
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #49 For CHISHOLM ENI nmitted to AFMSS for proces	ERGY OPER	ATÍNG LLC. ser	it to the Hobb	os -	
Name (Printed/Typed) JENNIFER ELROD			Title SR. RE	GULATOR	Y ANALYST	· ·· ·
Signature (Electronic S	Submission)	ĺ	Date 12/06/2	2019		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATH TitlePETROE	ON SHEPAR LUM ENGIN		Date 12/12/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.