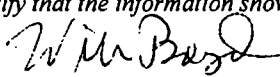


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017																
		1. WELL API NO. 30-041-20985																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.    324922																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Morrison <del>State</del> <u>Exploratory</u> San Andres Unit  6. Well Number:  942H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator RIDGEWAY ARIZONA OIL COMPANY		9. OGRID 164557																
10. Address of Operator 575 N DAIRY ASHFRORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079		11. Pool name or Wildcat CHAVEROO SAN ANDRES NORTHEAST (12080)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	16	06S	34E		1050	NORTH	1655	WEST	ROOSEVELT								
BH:	M	34	5S	33E		6	SOUTH	548	WEST	ROOSEVELT								
13. Date Spudded 2/22/2019	14. Date T.D. Reached 3/6/2019	15. Date Rig Released 3/9/2019		16. Date Completed (Ready to Produce) 4/3/19			17. Elevations (DF and RKB, RT, GR, etc.) 4353' GL											
18. Total Measured Depth of Well 11379'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES - ATTACHED			21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Top perf 4,860' Bottom Perf 10,742'																		
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9.625"	36	2,015'		13.50"		888 sxs												
9.625"	40	2,290'		13.50"		137 sxs												
7.000"	32.00	4,744'		8.75		927 sxs												
5.500"	20.00	11,369'		8.75		1708 sxs												
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2.875"		4,010'															
26. Perforation record (interval, size, and number)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,807' to 10,923'</td> <td>2,101 bbl 15% HCL</td> </tr> <tr> <td>4,807' to 10,923'</td> <td>85,356 bbl fresh water</td> </tr> <tr> <td>4,807' to 10,923'</td> <td>3,404,484 lbs sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,807' to 10,923'	2,101 bbl 15% HCL	4,807' to 10,923'	85,356 bbl fresh water	4,807' to 10,923'	3,404,484 lbs sand
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<b>28. PRODUCTION</b>																		
Date First Production 12/3/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP 400 D3550				Well Status (Prod. or Shut-in) PROD												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
12/27/19	24	64/64		218	184	3261	0.8440											
Flow Tubing Press. 250 PSI	Casing Pressure 172 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 16 API												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TEMPORARILY FLARED						30. Test Witnessed By CALEB RUSHING												
31. List Attachments DIRECTIONAL SURVEY, AS DRILLED WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name WILLIAM BOYD		Title LAND & REG MGR		Date 3/3/2020											
E-mail Address WBOYD@PEDEVCO.COM						Amended, originally filed 1/13/2020												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,990'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,159'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	<b>T QUEEN 2,634'</b>
T. Drinkard	T. Bone Springs	T. Todilto	<b>T SADR P1 3,776'</b>
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology