Form 3160-5 (June 2015)

## **UNITED STATES**

Operator

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  DEPARTMENT OF THE INTERIOR  OPERATOR					Expires: January 31, 2018		
	5. Lease Serial No. NMNM136223						
SUNDRY Do not use thi							
abandoned wei	6. If Indian, Allottee or Tribe Name						
			748 <del>9</del>	OUR	7 If Unit or CA/Agree	ement, Name and/or No.	
SUBMITIN	RIPLICATE - Other inst	ructions on p		0	7. If Olice of Crongle	ment, rame and or 110.	
1. Type of Well	8. Well Name and No.						
						4 25 FED 32H	
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: rrussell@c	ROBYN RUSSEL	RECE	INFD	9. API Well No. 30-025-45650		
3a. Address 600 W. ILLINOIS AVE		3b. Phone No. (incl Ph: 432-685-43	Phone No. (include area code)		10. Field and Pool or Exploratory Area DOGIE DRAW: DELAWARE		
MIDLAND, TX 79701		Fii. 432-063-4363			DOGIE DRAW, DELAWARE		
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 24 T25S R35E Mer NMP NESW 2192FSL 1930FWL					LEA COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Deepen [		☐ Production (Start/Resume) ☐ Water		
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		☐ Reclama	nation		
	Casing Repair	□ New Construction □ Reco		□ Recomp			
☐ Final Abandonment Notice	Final Abandonment Notice		☐ Plug and Abandon ☐ Tempo		rarily Abandon Successor of Ope		
:	☐ Convert to Injection	Plug Bacl	<b>C</b> .	☐ Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface location the Bond No. on file visults in a multiple com	ons and measur with BLM/BIA pletion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertir sequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days i0-4 must be filed once	
This is notification of Change	of Operator on the above	referenced well.					
COG Operating LLC, as new operations conducted on this	operator, accepts all appliease or portion of the lea	cable stipulations se described.	and restricti	ons concerr	ning		
Bond Coverage: BLM Bond Number: NMB000215 SEE ATTA					CHED FOR		
Change of Operator Effective:		CONDITIONS OF APPROVAL					
Former Operator: Energen Re	sources Corporation						
111111111111111111111111111111111111111		<del></del>	<del></del>		······		
14. I hereby certify that the foregoing is	ritue and comect						

14. I hereby certify that the	1 /1 /	Submission #495145 verifie For COØ DPERATING	LC, se	e BLM Well Information System ent to the Hobbs SCILLA PEREZ on 12/10/2019 ()		
. Name (Printed/Typed)	ROBYN RUSSELL	//	Title	SR REGULATORY ANALYST		
Signature	(Electronic Subplission)		Date	<b>APPROVED</b> 12/10/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	Date		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BUREAU OF LAND MANAGEMENT  ROSWELL FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Vitte 4 U.S.C. Section 1212, make it a cross for any person knowingly and willfully to make to any denantment or agency of the United						

States any false, fictitious or fraudule estatements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 121219**