

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED
MAR 06 2020

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM138876
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-627-2465		8. Well Name and No. RODNEY ROBINSON FEDERAL 122H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T23S R33E 240FNL 1927FWL 32.340408 N Lat, 103.613533 W Lon		9. API Well No. 30-025-46335-00-X1
		10. Field and Pool or Exploratory Area PRONGHORN
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Drilling Sundry

9/4/2019 Spud Well 06:00 hrs. Drill/Rotate 17 1/2" surface Section f/398'-1,360'.
9/5/2019 Run 13 3/8" 54.40#, J-55, surface casing. Run casing f/129' t 1,339'. Pump 5 bbls of FW to fill liner. Pump 328 bbls (1063 sks) of Class C lead cement, slurry wt. 13.5 ppg yield 1.73 cu/ft/sk, used 6.37 gals of water. Pressure up t/1150 psi. Held pressure 5 minutes. Bled back 3/4 bbl. Floats held. Had 237 bbls cement returned to surface.
9/6/2019 Set and NU BOP, prepping to test choke manifold. Test annular 250 psi low and 3500 psi high, for 10 minutes each. Test surface casing t/1500 psi and chart for 30 minutes.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #503496 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1333SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 02/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #503496 that would not fit on the form

32. Additional remarks, continued

9/7/2019 Rotate/Slide 12 1/4" intermediate section f/1360'-5180'.

9/8/2019 Run a total of 116 joints of 9 5/8", 40#, J-55 FC @ 4966. Casing set @ 5059'. Test lines to 3000 psi (OK). Pump 426 bbls (867 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 2.76 cu/ft/sk. Followed by 119 bbls (502 sks) of Class C, Tail cement, slurry wt 14.8 ppg, yield 1.33 cu/ft/sk. Held pressure for 50 minutes. Good circulation throughout cement job 247 bbls (502 sks) of cement circulate back to surface.

9/9/2019 Rotate/Slide 8 3/4" production section f/5080' through 9/23/2019 to/21,224 TD.

9/24/2019 MU 5 1/2" 20 lb production casing.

9/25/2019 Pump 305 bbls (558 sks) of Class C lead cement, slurry wt 10.8 ppg yield 3.06 cu/ft/sk.

Followed by 885 bbls (3,666 sks) of Class C tail cement, slurry wt 13.2 ppg, yield 1.36 cu/ft/sk.

Pressure up to 3200 psi, pressure held for 5 minutes ND BOP's cut and remove casing tbg pressure test to 8500 psi on void and between seals, install night cap and release rig @ 15:00 hrs.

See Attached Casing and Cement Actuals.

Revisions to Operator-Submitted EC Data for Sundry Notice #503496

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	PRONGHORN	PRONGHORN
Well/Facility:	RODNEY ROBINSON FEDERAL 122H Sec 6 T23S R33E Mer NMP NENW 240FNL 1927FWL	RODNEY ROBINSON FEDERAL 122H Sec 6 T23S R33E 240FNL 1927FWL 32.340408 N Lat, 103.613533 W Lon