

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM117125
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TAMMY R LINK Email: tlink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	8. Well Name and No. BRAD LUMMIS FED COM 121H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R34E NWNW 438FNL 513FWL 32.209087 N Lat, 103.447617 W Lon		9. API Well No. 30-025-45512-00-X1
		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079  
Surety Bond No: RLB0015172

## Drilling Sundry

12/3/2019 Spud well. Rotate/Drill 17 1/2" F/140' t/503'. Run 13 3/8" 54.50#, J-55 casing f/300'.  
12/4/2019 Test lines t/1500 psi. Pump 40 bbls of 8.4 ppg spacer, 1.98 bbls (610 sks) of 13.2 ppg, lead cement, 92 bbls (390 sks) of 14.8 ppg tail cement. Increase pressure to 900 psi, shut in for 5 minutes bled back 101 bbls, floats held 100 bbls of cement to surface.  
12/5/2019 Set BOP stack. Test upper and lower pipe rams. Test Annular 250/2500 psi Test all choke manifold valves 250/5000 psi. All tests held for 10 minutes. Test casing t/1500 psi for 30 minutes. (Good Test) Rotate/Drill 12 1/4" hole f/1,140' t/5,463'.

Depth  
Class of  
Cement

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #499752 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1026SE)</b>	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 01/17/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 01/22/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #499752 that would not fit on the form**

**32. Additional remarks, continued**

12/7/2019 RU casing running equipment including CRT. 9 5/8" 40# J-55. Test float equipment. Pump 50 bbls spacer, lead 443 bbls of 11.7 ppg, (935 sks) and tail 118 bbls 14.8 ppg (500 sks), 407 bbls of fresh water for displacement. Bumped plug @ 1930 psi. Floats held, Good returns 197 bbls cement to surface.

12/8/2019 Drill 8 3/4" curve f/10,670' to 16,229'.

12/17/2019 Run 57 joints of 5 1/2", 20#, P-110. Pressure test t/7,500 psi pump 60 bbls 10.5 ppg, Lead cement 400.3 bbls (815 sks) 11.0 ppg, yield 2.76, 16.81 gal/sk, tail cement 351.0 bbls (1460 sks) 13.5 ppg, yield 1.35, 6.58 gal/sk increase pressure 500 over to 2850 psi. Floats held.

12/18/2019 ND BOP stack and set slips w/200 k cement casing and L/D cut joint. Test seals and void t/8500 psi, close valves. Release Rig @ 0200 hrs.

See attached casing and cement actuals.

# **Revisions to Operator-Submitted EC Data for Sundry Notice #499752**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	APDCH NOI	DRG SR
Lease:	NMNM117125	NMNM117125
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS; BONE SPRING N	WOLFCAMP
Well/Facility:	BRAD LUMMIS FED COM 121H Sec 23 T24S R34E Mer NMP NWNW 441FNL 543FWL	BRAD LUMMIS FED COM 121H Sec 23 T24S R34E NWNW 438FNL 513FWL 32.209087 N Lat, 103.447617 W Lon