Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018
5. Lease Serial No.

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SUNDRY	NMNW117125								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMII IN I	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. BRAD LUMMIS FED COM 121H								
2. Name of Operator MATADOR PRODUCTION CO		9. API Well No. 30-025-45512-00-X1							
1. Type of Well 2. Name of Operator MATADOR PRODUCTION CO 3a. Address 5400 LBJ FREEWAY SUITE 1 DALLAS, TX 75240	3b. Phone No. Ph: 575-62	(include area code) 7-2465)	10. Field and Pool or Exploratory Area WOLFCAMP					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description			11. County or Parish, S	tate				
Sec 23 T24S R34E NWNW 43 32.209087 N Lat, 103.447617			LEA COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp		☑ Other Production Start-up			
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon ☐ Temporarily Abandon ☐ Plug Back ☐ Water Disposal		•	1 roduction Start-up			
	Convert to Injection	Plug			Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM Bond No:NMB0001079 Surety Bond No: RLB0015172									
Production Sundry									
12/22/2019 MIRU frac stacks,	Test valve and lower flar	nges to 12,500	psi, chart 5 mir	nutes (Good					
Test). 12/23/2019 Perform Casing Integrity Test to 4,720 psi for 30 minutes. Max pressure 9,240 psi, final pressure 5,800 psi, total bbls pumped 593 bbls. 12/29/2019 Well shut in, rig up frac spread. Flow-back to 9,500 psi (Good Test). 12/30/2019 Begin Stage 1 @ 23.30 hrs at 16,123' through 1/3/2020 Stage 24 @ 19:12 hrs to/11,300'. Total Acid 530 bbls, 40/70 Premium Mesh 12,480,000 lbs, Total Clean fluid 243,015 bbls, 100 Mesh									
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #504415 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/25/2020 (20PP1413SE)									
Name (Printed/Typed) TAMMY	•		JCTION AN	•					
Signature (Electronic S	Submission)		Date 02/25/2	020	<u> </u>				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
_Approved By ACCEPT	JONATHO TitlePETROEL	N SHEPAR UM ENGINI		Date 02/27/2020					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	uitable title to those rights in the	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	gency of the United			

(Instructions on page 2)

*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***

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Additional data for EC transaction #504415 that would not fit on the form

32. Additional remarks, continued

1,152,000 lbs, Total proppant 13,032,000.

1/4/2020 Well shut in until drill-out operations begin.

1/13/2020 Nipple up BOP's function test BOP's. Pressure test coil connector to 2,500 psi pressure test stack, pump iron and flowback manifold to 8000 psi. Mill plugs 23-12.

1/14/2020 Mill plugs 11-1, wash down 16,103'. Begin to POOH, all tools recovered.

1/15/2020 Well Shut in until flowback operations begin.

1/21/2020 Flowing well through 3 phase separator; water to OTT; gas to flare; oil to frac tank.

1/23/2020 Gas to sales line.

1/30/2020 Turned well to production, all production is flowing to facility.

Revisions to Operator-Submitted EC Data for Sundry Notice #504415

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

STARTUP SR

NMNM117125

STARTUP SR

NMNM117125

Agreement:

Operator:

Lease:

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200

Admin Contact:

TAMMY R LINK PRODUCTION ANALYST

E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

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E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

Tech Contact:

TAMMY R LINK PRODUCTION ANALYST

E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

NM LEA

WOLFCAMP

Location:

State: County:

LEA

Field/Pool:

Well/Facility:

RED HILLS; BONE SPRING N

BRAD LUMMIS FED COM 121H

BRAD LUMMIS FED COM 121H Sec 23 T24S R34E NWNW 438FNL 513FWL 32.209087 N Lat, 103.447617 W Lon Sec 23 T24S R34E Mer NMP NWNW 441FNL 543FWL