Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46027
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NMOBBS OC	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0 5. 5 5 5 5 5
SUNDRY NO	TICES AND REPORTS ON WELLS 0 3 2020	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-1 RECEIVED	QUIJOTE 2 STATE COM
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 711H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO Bo	OX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat WC025 G09 S253236A; UPPER WOLFCAMP
4. Well Location		
Unit Letter A : 300' feet from the NORTH line and 631' feet from the EAST line		
Section 02	Township 26S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A		
TEMPORARILY ABANDON L PULL OR ALTER CASING [<u> </u>	DRILLING OPNS.□ P AND A □ ENT JOB □
DOWNHOLE COMMINGLE	- 1 1 1 1 1 1 1 1 1	-147 300
CLOSED-LOOP SYSTEM		~
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/04/2019 Rig released		
08/21/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 12/10/2019 Begin perf & frac		
12/19/2019 Finish 18 stages perf & frac, 12,469 -17,383' 1022 3 1/8" shots 12,315,640 lbs		
proppant + 219,389 bbls load fluid 12/29/2019 Drilled out plugs and clean out wellbore		
02/07/2020 Opened well to flowback - Date of First Production		
Tbg will be run on this well in 3-6 months once flowback is complete		
Spud Date: 06/28/20	Rig Release Date: 08/0	04/2019
5pad Date. 00/20/20	rig Release Date.	3 11 20 10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Va. AMOddan 5 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SIGNATURE TITLE Regulatory Analyst DATE 02/27/2020		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE D3/04/2016		
Conditions of Approval (Hany):		