Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and N	latural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	011 001100011100		WELL API NO. 30-025-46752
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F Santa Fe, NM		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIV	-cD	6. State Oil & Gas Lease No.
87505	TICES AND DEDODES ON WEI	US ARS OCD	320561
(DO NOT USE THIS FORM FOR PROB	TICES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN OF	AUDD.	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	POSALS TO DRILL OR TO DEEPEN OF LICATION FOR PERMIT" (FORM C-10) Gas Well Other	f) for such 9 7000	HEMLOCK 32 STATE
1. Type of Well: Oil Well	Gas Well Other	MAIN	3. Well Number 201H
2. Name of Operator	SOURCES	RECEIVE	9. OGRID Number 7377
3. Address of Operator	:300RCE3	N-	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			59900 TRIPLE X; BONE SPRING
4. Well Location			
Unit Letter M	:304 feet from the SOU		501feet from the WESTline
Section 32	Township 23S	Range 33E	NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐			
PULL OR ALTER CASING [_	CASING/CEMENT	「JOB ☒
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	,	OTHER: DRIL	L CSG 💢
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/02/2020 20" Conductor @ 115'			
02/19/2020 17-1/2" HOLE 02/19/2020 Surface Hole @ 1,395' MD, 1,394' TVD			
Casing shoe @ 1,380' MD Ran 13-3/8" 54.5# J-55 STC			
Lead Cement w/ 860 sx Class C (1.76 yld, 13.5 ppg), Trail w/200 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 382 sx cement to surface Resume drilling 12-1/4" hole			
03/04/2020 12-1/4" hole			
03/04/2020 1st Intermediate Hole @ 5,102' MD, 5,089' TVD			
Casing shoe @ 5,087' MD Ran 9-5/8", 40#, J-55 LTC (0' - 4,027') Ran 9-5/8", 40#, HCK-55 LTC (4,027' - 5,087')			
Cement w/ 1,400 sx Class C (1.88 yld, 12.9 ppg), Trail w/ 382 sx Class H(1.37 yld, 14.8 ppg) Bump plug, test casing to 1,950 psi for 30 min - Good. Circ 529 sx cement to surface Resume Drilling 8-3/4" hole			
Spud Date: 02/02/20	20 Rig Release	Dota	
Spud Date: 02/02/20	ZU Rig Release	Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Sr. Regulatory Administrator DATE 03/06/2020			
Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163			
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only			
			nalpal
APPROVED BY: Conditions of Approval (if any):	TITLE_		DATEDATE