

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NM-0108997 (A)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Farrell Federal #11

9. API Well No. 30-041-10459

10. Field and Pool or Exploratory Area
Chaveroo San Andreas

11. Country or Parish, State
Roosevelt, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator Ridgeway Arizona Oil Company
3a. Address 575 N. Dairy Ashford, Energy Center II, Ste 210
Houston, TX 77079
3b. Phone No. (including area code)
(713) 221-1111
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 660' FEL of sec 28, T7S, R33E, Unit H

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Ridgeway Arizona Oil Corp. Has P&A'd the subject well per the attached job log and wellbore diagrams.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) William Boyd
Title Land & Regulatory Manager

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

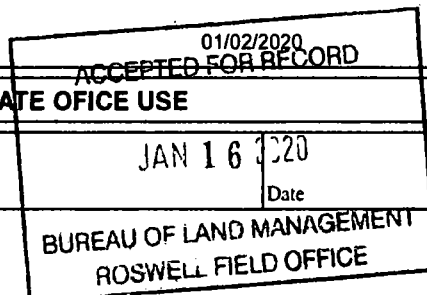
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Job Log

P&A 11/18/2019

Operator:	PEDEVCO Corp.		
Well name:	Farrell Federal #11		
Legal:	H, Section 28, Township 7 South, Range 33 East		
GPS:	33.67804, -103.56418		
Location:	Roosevelt County, New Mexico		
API:	30-041-10459		
Surface:	8-5/8" 24# at 426'	Hole size: 12-1/4"	TOC: Surface
Production:	4-1/2" 9.5# at 4,446'	Hole size: 7-7/8"	TOC: 800 sxs
Perforations:	4,235' - 4,404'		
TD:	4,446'		
PBTD:	4,414'		

11/14/2019 Road rig 17 and related equipment JSA update, spot in equipment and rig up rig 17 on well Farrell federal #11, finish move in equipment, SWI, secured well, SDFN

11/15/2019 RU pump, check well psi, 0psi, H2S 54ppm pump 20bbls of treated water, NU 7-1/16" BOP function test, RU wireline, RIH w/gauge ring @ 4150' no issues, POH, RBIH w/CIBP, set it @ 4135', POH, RD wireline, PU tubing and tally in, TAG CIBP, TOH to 4,134', RU pump circulate well w/treat water biocide and oxygen scavenger circulate well clean, pressure test @ 550psi (held for 10min) pressure test good, RU cementer pump 5 bbl. of freshwater ahead of cement pump 25sxs 14.8 class C, 1.32 yield, from 4135' - 3773', TOOH, drain pump and lines, SWI secured well.

11/16/2019 Well psi 0psi TIH w/tubing TAG TOC @ 3748' RU pump 10bbls mud laden fluid 9ppg, RU wireline, RIH w/squeeze gun, shoot holes @ 3041', POH, RD wireline, TIH w/ tubing @ 3038', RU pump attempt to get injection rate pressure up to 650psi try a few times (held to 10 min) unable to inject fluid on perfs TIH w tubing @ 3090', 52' below perfs pump 5bbls freshwater ahead then pump 15 sxs oh 14.8# class C 1.32 yield, form 3090- 2873', TOOH, WOC 4 hours TIH w/tubing tag TOC @ 2,878', RU pump 8 bbl. of mud laden fluid 9ppg, TOOH, 2,271', RU wireline, RIH w/squeeze gun shoot holes @ 2,325', POH RD wireline, TIH @ 2,329' attempt to get injection rate pressure up to 550psi (held 10 min) unable to inject fluid on perfs TIH w/tubing @ 2381', 56' below the perfs Pump 15sxs of 14.8# class C, yield 1.32, cement, from 2,381' to 2,164 TOOH SWI secure well, SDFN

11/17/2019

check well psi 0psi, no fluid migration after 13hrs WOC, TIH w/tubing tag TOC @ 2127', LD tubing @ 1959', JSA update RU wireline, RIH w/squeeze gun inside the 2-3/8" tubing (Gun failed) POH armed new gun RBIH w/squeeze gun, shoot holes @ 2000', POH RD wireline, TUH w/tubing @ 2001', RU pump attempt to get injection rate pressure up to 600psi, no signs of injection, solid pressure TIH w/tubing @ 2049', Pump 18sxs of 14.8 class C cement yield 1.32, from 2049' - 1800' 49' below perfs, TOOH, WOC 4hrs, open well, no fluid migration, TIH w/tubing tag TOC @ 1,796', Pump 5bbls of mud laden fluid 9ppg, LD tubing, load hole, RU wireline RIH w/squeeze gun shoot holes @ 476', RD wireline, RU pump circulate well w/treat water for H2S to get rid of LEL'S, CO2, H2S conditions annulus for cement SWI, secured the well, SDFN

11/18/2019

Fill out cementer check well psi 0psi, RU pump, circulate for 30 min RU cementer pump 10bbls freshwater ahead cement then pump 143 sxs 14.8# class C yield 1.32, cement from 476' to 0' (cement place @ 10:30 am) ND BOP, moved to FF #3

11/19/2019

After 22 hours WOC from 476' to surface, well was static, no LELs, or fluid migration seen Dig out and cut off wellhead, TOC at surface, capped well with info plate, backfill well pit P&A complete

All Cement pump is 14.8# Class G 1.32 cu.ft./sack yield cement

Witnessed by:	Oscar Torres, BLM P.E.T.
Tool Pusher:	Jesus Caudillo, Swabbco
Rig Company:	Swabbco Well Servicing
Wireline Rep:	Adam Daniels
Wireline Company:	DLD Pipe Recovery
Company Rep:	Caleb Rushing, Ridgeway & Charles Hinojosa, Pedevco

WELLBORE DIAGRAM: After P&A Operations

Operator:	Ridgeway Arizona Oil Company			API:	30-041-10459
Lease:	Farrell Federal	Legals:	H, S28, T7S, R33E	Field:	Chavaroo San Andreas
Well Number:	11	County:	Roosevelt	State:	New Mexico

WELLHEAD:

Surface Casing

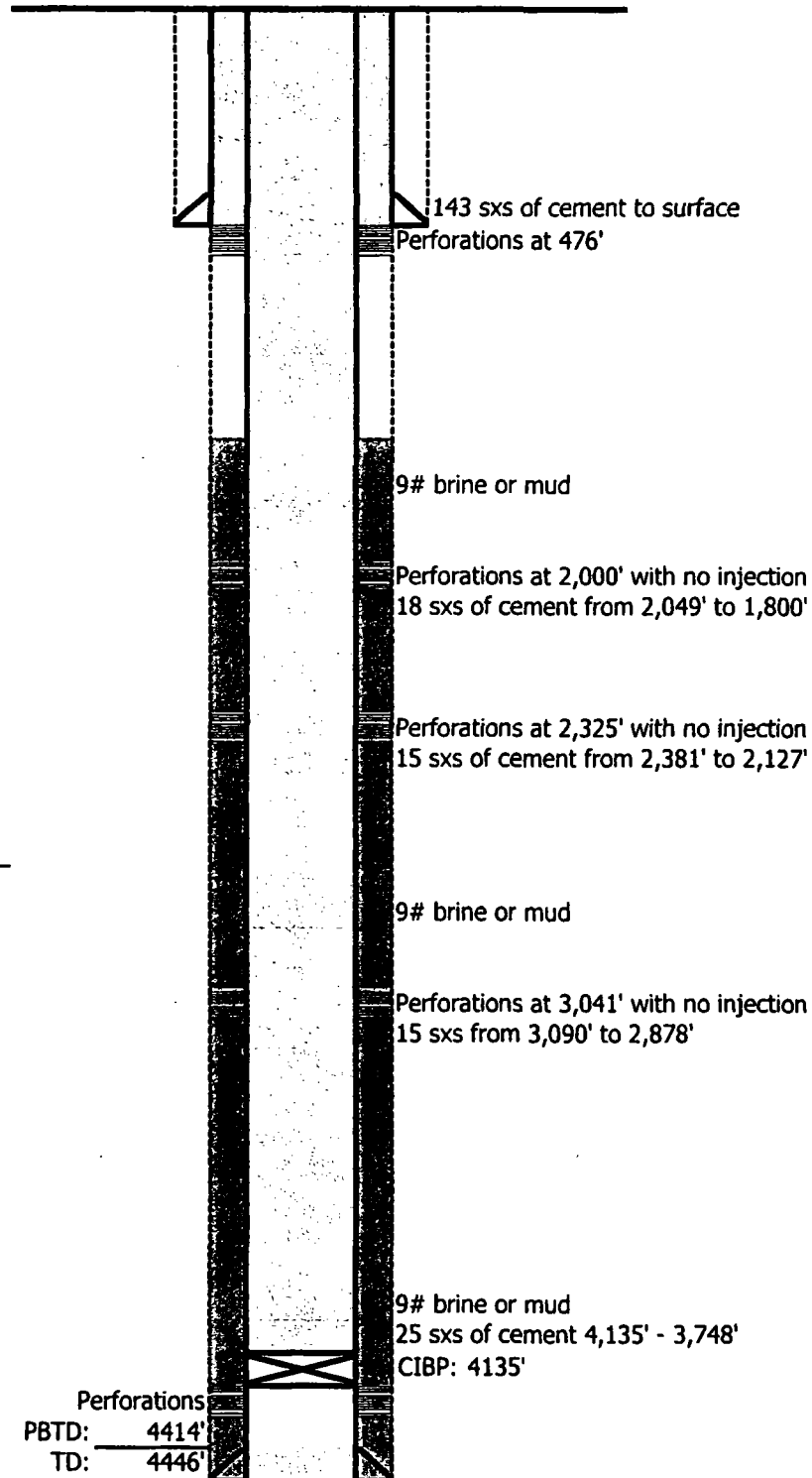
Size: 8-5/8"
Wght: 24#
Depth: 426'
TOC: SURFACE
Hole Size: 12-1/4"

Production Casing

Size: 4-1/2"
Wght: 9.5#
Depth: 4446'
DV Tool: NONE
TOC: 800 sxs
Hole Size: 7-7/8"

PERFORATIONS:

CHAVAROO
SAN ANDREAS 4235' - 4404'



Updated: 9/18/2019
By:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West Second Street
Roswell, NM 88201



Notice of Change to Procedure – Please Read

To All Operators,

This is to notify you that the Bureau of Land Management (BLM) Roswell Field Office will no longer be supplying copies of sundries (3160-5), applications for permit to drill (APDs), or completion reports (3160-4) to the New Mexico Oil Conservation Division (NMOCD).

Effective immediately, to be in compliance with C-104 requirements, the NMOCD is requiring operators to submit a copy of any sundries, APDs, or completion reports processed by the BLM to the appropriate NMOCD office. This change will affect all BLM sundries, APDs, and completion reports in Roosevelt and Chaves counties.

If a copy of a previously processed sundry, APD, or completion report is needed for submission to NMOCD, the Roswell Field Office will send a copy to the operator.

If you have any questions, please contact Jennifer Sanchez (BLM) 575-627-0237.

Thank you

Note: This notice is being included in multiple communications from the BLM Roswell Field Office and you may receive multiple copies.