

HOBBS OCD  
MAR 06 2020  
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Amended  
Operator

Form 300  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br>NMNM117125  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other   |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com  |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address 5400 LBJ FREEWAY, SUITE 1500<br>DALLAS, TX 75240   |  | 8. Lease Name and Well No.<br>BRAD LUMMIS FEDERAL COM 211H   |  |
| 3a. Phone No. (include area code)<br>Ph: 575-627-2465   |  | 9. API Well No.<br>30-025-45581  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface Sec 23 T24S R34E Mer NMP<br>NWNW Lot 4 429FNL 424FWL<br>At top prod interval reported below<br>Sec 23 T24S R34E Mer NMP<br>At total depth SWSW 100FSL 506FWL |  | 10. Field and Pool, or Exploratory<br>WOLFCAMP   |  |
| 14. Date Spudded<br>03/30/2019  |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 23 T24S R34E Mer NMP  |  |
| 15. Date T.D. Reached<br>04/16/2019   |  | 12. County or Parish<br>LEA  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>06/13/2019   |  | 13. State<br>NM  |  |
| 17. Elevations (DF, KB, RT, GL)*<br>3492 GL   |  |  |  |
| 18. Total Depth: MD 17161<br>TVD 12493  |  | 19. Plug Back T.D.: MD 17072<br>TVD  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD  |  |  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>LOGS, DIRECTIONAL SURVEY, C-102 AS DRILLED PLAT  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 1137        |                      | 1128                        |                   | 0           | 325           |
| 12.250    | 9.625 J-55  | 40.0        | 0        | 5393        |                      | 1791                        |                   | 0           | 597           |
| 8.750     | 7.625 P-110 | 29.7        | 0        | 12489       |                      | 3000                        |                   | 3000        | 0             |
| 6.750     | 5.500 P-110 | 20.0        | 0        | 17232       |                      | 497                         |                   | 10524       | 0             |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) WOLFCAMP | 12692 | 17032  | 12692 TO 17032      |      |           | OPEN         |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

26. Perforation Record

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 12692 TO 17032 | TOTAL ACID 19,200 BBLs, TOTAL CLEAN FLUID 265,249 BBLs, 100 MESH 7,518,000, 40/70 MESH 3,851,270 BBL |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------|
| 06/08/2019          | 06/13/2019           | 24           | →               | 1519.0  | 2280.0  | 5001.0    |                       |             | ACCEPTED FOR RECORD |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                     |
| 128/64              | SI                   | 620.0        | →               | 1519    | 2280    | 5001      |                       | POW         | DEC 12 2019         |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method         |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
|                     |                      |              | →               |         |         |           |                       |             | BUREAU OF LAND MANAGEMENT |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                           |
|                     | SI                   |              | →               |         |         |           |                       |             | ROSWELL FIELD OFFICE      |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #492709 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 12/08/2019  
LARM

Accepted  
1-15-2020

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation          | Top   | Bottom | Descriptions, Contents, etc. | Name               | Top<br>Meas. Depth |
|--------------------|-------|--------|------------------------------|--------------------|--------------------|
| DELAWARE           | 5504  | 9603   | OIL & GAS                    | TOP SALT           | 1568               |
| FIRST BONE SPRING  | 10409 | 10655  | OIL & GAS                    | BASE SALT          | 5484               |
| SECOND BONE SPRING | 11056 | 11439  | OIL & GAS                    | DELAWARE SAND      | 5504               |
| THIRD BONE SPRING  | 11968 | 12396  | OIL & GAS                    | BONE SPRING (BSGL) | 9603               |
|                    |       |        |                              | WOLFCAMP           | 12396              |

32. Additional remarks (include plugging procedure):  
Amended Report!

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #492709 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2019 ()

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/18/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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