District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

220 000000		
Santa Fe,	NM 87505	

Form C-104	
Revised August 1, 2011	

Submit one copy to appropriate District Office

AMENDED REPORT

	I.	REQU	EST FC	R ALL	OWABLE	AND AUT	но	RIZATION	тот	RANSP	ORT
¹ Operator n		l Address			· _			² OGRID Nun	nber	873	
Apache Corpo 303 Veterans Midland TX 7	Airpark	Lane Suite 10	00					³ Reason for F NW/2/26/2020			ive Date
							ool Code	ode 98247			
⁷ Property C 319	ode 564	⁸ Proj	perty Nan		K & TAN 27 F	EDERAL C	ЭМ		Ŷ٧	/ell Number	r 1 406H
II. ¹⁰ Sur	face L	ocation									
Ul or lot no. P	Section 27	Township 20S	Range 34E	Lot Idn	Feet from the 215	North/South S	Line	Feet from the 762		West line E	County LEA
¹¹ Bo	ttom H	ole Locatio	n								
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
Α	27	20S	34E		50	N		480		E	LEA
¹² Lse Code	¹³ Prod	roducing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date P						Date	¹⁷ C-12	9 Expiration Date	
III. Oil a	nd Gas	Transport	ers								
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W	
214984	F	PLAINS PIPELINE LP PO BOX 4648 HOUSTON, TX 77210							0		
24650	1	ARGA MIDS	TREAM	SERVICE	ES LP						G

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS PIPELINE LP PO BOX 4648	0
	HOUSTON, TX 77210	
24650	TARGA MIDSTREAM SERVICES LP	G
e .		

IV. Well Completion Data

²¹ Spud Date 09/29/2019	²² Ready Date	²³ TD 16269	²⁴ PBTD 16219	²⁵ Perforations 11406-16269	²⁶ DHC, MC PLC644	
27 Hole Size	e Casing	& Tubing Size	29 Depth Set		³⁰ Sacks Cement	
17 1/2	1	3 3/8	1682		1100SX	
12 1/4		9 5/8	5669		2763 SXS	
8 3/4	7 5/8	(LINER)	10730		405 SXS	
8 3/4		· 5 1/2			1700 SXS	

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V. Well Test Data

** ****	Dava				
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/26/2020		2/28/2020	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	[∞] Gas	1	41 Test Method
	11	233	0		F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ONSERVATION DIVIS	SION
Signature:	r fulton		Approved by:	Mar	5
Printed name: Alicia Fulton	0		Title:	L.m.	
Title: Sr. Reg Analyst			Approval Date: 3	111202	€ €
E-mail Address: alicia.fulton@apach	ecorp.com				
Date: 3/9/2020	Phone: 432-818-1088				

Form 3160-5 June 2015)	UNITED STATES				OMB NO	APPROVED D. 1004-0137	
B	Expires: January 31, 2018 5. Lease Serial No.						
B B SUNDRY Do not use the abandoned we	NMNM0897	r Tribe Name					
abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other inst	ructions on	RECEIVE	D	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well			KEUL		8. Well Name and No. BLACK & TAN 27	FEDERAL COM 406H	
2. Name of Operator	Contact:				9. API Well No.		
APACHE CORPORATION 3a. Address	E-Mail: Alicia.fulton	<u> </u>	.com . (include area code)		10. Field and Pool or F	Exploratory Area	
303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE .	Ph: 432-81				203435D;WOLF	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description))			11. County or Parish, S	State	
Sec 27 T20S R34E 215FSL 7	62FEL				LEA COUNTY, I	MM	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION				ACTION		· · · · · · · · · · · ·	
		Dee	pen	Product	ion (Start/Resume)	UWater Shut-Off	
□ Notice of Intent	Alter Casing		raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	🗖 Casing Repair	🗆 New	Construction	🗖 Recomp	olete	Other Production Start-up	
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Production Start-up	
. Describe Proposed or Completed Op	Convert to Injection	🗆 Plug			•		
apache completed the followir 12/3/2019 production casing t 12/27/2019-1/2/2020 PERF 1 MESH=7,588,920BBLS, 20/40	est at 7000 psi for 30 minu 1406-16100 FRAC STAGI	utes open sle ES 1-27 WITI	eve at 8500 psi H BLTR=244,488	PBTD 1621 3 BBLS, 100	9		
1/28/2020 DRILL OUT PLUG		RN OVER T	O PRODUCTIO	N			
4. I hereby certify that the foregoing is	s true and correct. Electronic Submission #5 For APACH	506203 verifie IE CORPORA	d by the BLM Wel NON, sent to the	l Informatior Hobbs	ı System		
Name (Printed/Typed) ALICIA FL	JLTON		Title SR REC	BULATORY	Y ANALYST		
Signature (Electronic S	Submission)		Date 03/09/20	020			
	THIS SPACE FO	R FEDERA		OFFICE U	SE		
			T.4.			Date	
Approved By onditions of approval, if any, are attache rtify that the applicant holds legal or equ	uitable title to those rights in the		Title		<u>.</u>	Date	
hich would entitle the applicant to conduct the second s	ect operations thereon.		Office rson knowingly and	willfully to m	ake to any denartment or	agency of the United	
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ithin its jurisdiction.				
nstructions on page 2) ** OPERA		PERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED	** KSC	
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