

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45450
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northwest Eumont Unit
8. Well Number #202
9. OGRID Number 19111
10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GL, 3652' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Rhombus Operating Co., Ltd

3. Address of Operator
PO Box 627, Littleton, CO 80160-0627

4. Well Location

Unit Letter K : 2630' feet from the South line and 1490' feet from the West line
Section 34 Township 19S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/20- 2/17/20 Set CIBP @ 4088'. Perf 3904-14', 3925-33', 3948-50', 3954-58', 4011-13', 4021-25', 4029-42', 150 holes total. Frac w/ 2357 bbls slickwater, 71 bbls 20# linear gel, 1464 bbls crosslinked gel, 36,000# 100 mesh sand, and 145,000# 20/40 sand. Flowback. Run bailer and tbg & bailed sand to 4088'. RIH w/ pump, rods, tbg & put well on pump. 24 hr test (2/29/20): P 23 BO, 242 BW, 23 MCF.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Grogg TITLE Office Manager DATE 3/6/2020

Type or print name Cindy Grogg E-mail address: rhombusenergy@gmail.com PHONE: 432-683-8873
For State Use Only

APPROVED BY: Kerry Int TITLE CO A DATE 3-27-20
Conditions of Approval (if any):