Office	State of New M	exico	rom C-103	
District I - (575) 393-6161	Energy, Minerals and Nat	ire Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERO PION	, •		
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSER OF TON	I DIMEION	30-025-42015	
District III - (505) 334-6178	1220 South St. Kia	יוענט דעו.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe MAY	7505 .60	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, MAY 8	CENE	6. State Oil & Gas Lease No.	
87505	ICES AND REPORTS ON WALL		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO			7. Lease Walle of Ollit Agreement Walle	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)			SEMU	
1. Type of Well: Oil Well	Gas Well Other Injection	Mali	8. Well Number 243	
2. Name of Operator	Cas wen cane. (njection)	AAGII	9. OGRID Number	
Conocol	i			
3. Address of Operator	217817 10. Pool name or Wildcat			
). Box 2197. Houston, TX 77252		SKAGGS	
4. Well Location				
Unit Letter O:	150 feet from the SOUT	H line and 2	2341 feet from the EAST line	
)	
Section 19	11. Elevation (Show whether Di		···· / LE/(
	11. Elevation (Snow whether Dr	, KKD, K1, UK, eic.)		
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
	•• •		•	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
	MIOETII EE OOMII E	OAGII10/OEWEI1		
		1		
DOWNHOLE COMMINGLE		i		
CLOSED-LOOP SYSTEM		OTHER -		
CLOSED-LOOP SYSTEM OTHER:			H/5 YEAR MIT	
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Ölstrict 1 1625 N. Franch Dr., Hobbs NM 80240 Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

Operator Name						API Number						
ConocoPhillips Company						3002542015						
Well Name								Well No				
SEMU								243W				
Surface Location												
UL - Lot		Tnsp	and the second s		Feet From N/S I				E/W Line		County	
0	19	20S	38E		150	5		2341		<u>E</u>		LEA
Well Status												
TA'D	WELL		SHUT-IN		INJEC		TOR		PRODUCER		DATE	
YES	NC	YES	4	NO NO	(D)		SI	ND	OIL	GAS		3-3-20
OBSERVED DATA												
								2) (D) Prod Csg			(r) T	
(A)Surface					-	(C)Interm (2)			(D) Prod Csg		(E)Tubing らのの	
Pressure			0		NA		a H			L 0		
Flow Characteristics		ļ	76		Y / N	V / N		Y / N		120 / N		CO2
Puff Steady Flow		-	/ (0)			Y / N Y / N		Y / N Y / N		Y / 88		WTR
Surges		Y						Y/N		Y / 166		1
Down to Nothing		0			Y / N	Y / N		Y/N		Ø/N		GAS
Gas or Oil		Υ	/ ®		Y / N		Y / N		Y / O.J.			
w	ater	Υ	10		Y / N		Υ	/ /	N	Y / 6	V	
Remai	rks- Please stat	e for each st	ring (A,B,C,D)	pertinen	t Informa	tion rega	ording blo	eed do	wn or co	ntinuous build u	p if app	olies.
	mt											
(Mc No	\bb	Ser	#	202	2 A -	39	96	5	Ca	.(12-16-19
Signature: 5 / 50						OIL CONSERVATION DIVISION						
Print name: ERIK Quicoz						Entered in RBDMS						
							Re-test					
E-mail Address: CR: K. h. Quicoz (& Coroco Phillips, com							The state of the s					
Phone:								0				
		Wit	ness:	8-71	, Fu	rTW	er - U	CD				
					-66			-				

