Form 3160-5 (June 2015) DE B	C	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.					
SUNDRY Do not use th abandoned we	MultipleSee Attached 6. If Indian, Allottee or Tribe Name						
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS BS Do not use this form for proposals to drill or tory and an abandoned well. Use form 3160-3 (APD) for such proposals A 2020 SUBMIT IN TRIPLICATE - Other instructions on page 2 SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVED					7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached		
I. Type of Well Oil Well Gas Well Oth	RECE		8. Well Name and No.	·			
2. Name of Operator CHEVRON USA INCORPOR	Contact:	CINDY H MU AMURILLO@		·	9. API Well No. MultipleSee At	tached	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No Ph: 575-26 Fx: 575-26)	10. Field and Pool or E MultipleSee At		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, S	sh, State	
MultipleSee Attached	LEA COUNT			′, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
Notice of Intent	🗋 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Water Shut-Off	
_	Alter Casing	🗖 Нус	Iraulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 Nev	v Construction	🗖 Recom	olete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗇 Plu; 🗖 Plu;	g and Abandon	Temporarily Abandon		Venting and/or Flari ng	
CHEVRON USA INC IS REQU APPROXIMATELY 250 MCF. THIS FLARING WILL CONTIL LIFE OF THE SALADO DRAV THE ASSOCIATED OIL PRO BOPD. PRODUCED GAS IS I EACH THREE PHASE SEPA THROUGH AN ORFICE MET API#S	THAT IS NOT FEASIBLE NUE TO REDUCE OVER V 19 UNIT. DUCTION FROM THE EX FLARED AND THE TOTA RATOR WILL MEASURE	E TO SWEET TIME AND V (ISTING 19 I L DAILY VO THROUGH	EN AND SELL T VILL BE NECES BONE SPRING (LUME IS MEASU A CORILOIS ME	THROUGH / SARY THRO DIL PRODU JRED ON A TER ON TH	AN APPROVED FLA DUGH THE REMAIN CERS IS BETWEEN THREE PHASE SE IE OIL OUTLET LINI	RE STACK. IING ECONOMIC 400 -6000 PARATOR. E. GAS	
14. I hereby certify that the foregoing is			1, <u>, , , , , , , , , , , , , , , , , , </u>	·		<u></u>	
0	Electronic Submission #4 For CHEVRON	USA INCORP	ORATED, sent to	the Hobbs	-		
Con Name (Printed/Typed) CINDY H	SCILLA PEREZ on 01/16/2020 (20PP0979SE) Title PERMITTING SPECIALIST						
Signature (Electronic S	Submission)		Date 01/09/2	· · · · · · · ·			
	THIS SPACE FO	R FEDER			SE		
Approved_ByJQNATHON_SHEPARD			TitlePETROELUM ENGINEER Date 01/2			Date 01/21/202	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	uitable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations as	to any matter w	ithin its jurisdiction.				
(Instructions on page 2) ** BLM REV X J M M Ø (ISED ** BLM REVISED	ວ ** BLM R ປັ	FORR	ECOR	BLM REVISED) **	

					n skalation († 15		۲۹۶۵ مالية مي موانية مي توجيع المواني ۲۹۶۵ مالية مي موانية مي توجيع الموانية الموانية موانية الموانية الموانية الموانية الموانية الموانية الموانية ال
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					T	The second second	
Additional	data for EC	transaction #498532 1	that would not f	it on the form			
5. Lease Ser	ial No., continu	ed			Villet -	an a	
NMNM132070)						ana anna an ann
NMNM27506							
7. If Unit or C	CA/Agreement,	Name and No., continued				•.	
NMNM135806	3						and the second
NMNM135966							
Wells/Facilities	s, continued						
Agreement	Lease	Weil/Fac Name, Number		Location			
NMNM27506	NMNM27506	SALADO DRAW 18 26 33 FED	3H 30-025-42278-00-S1	Sec 18 T26S R33E NENW 200FNL 32.035590 N Lat. 103.613078 W L0			
NMNM27506	NMNM27506	PORTER BROWN 1H	30-025-40802-00-S1	Sec 19 T26S R33E SESE 340FSL			
NMNM27506	NMNM27506	SALADO DRAW 18 26 33 FED	4H 30-025-42279-00-S1	Sec 19 T26S R33E NENW 200FNL 32.035590 N Lat, 103.612917 W L0			
NMNM27506	NMNM27506	SALADO DRAW 19 26 33 FED	3H 30-025-42280-00-S1	Sec 19 T26S R33E NENW 200FNL	1968FWL	An	
NMNM27506	NMNM27506	SALADO DRAW 19 26 33 FED	4H 30-025-42281-00-S1	32.035590 N Lat, 103.612998 W Lo Sec 19 T26S R33E NENW 200FNL	2018FWL		
NMNM27506			11 20 005 44000 00 64	32.035590 N Lat, 103.612836 W Lo			
NIVINIVI27300	NMNM27506	SD EA 18 19 FED COM P15 16	H 30-025-44088-00-51	Sec 18 T26S R33E NENE 455FNL 32.049538 N Lat. 103.606003 W Lo	980FEL	· • • •	
MNM27506	NMNM27506	SD EA 18 FEDERAL P6 5H	30-025-42795-00-S1	Sec 19 T26S R33E NWNE 266FNL			
NMNM27506	NMNM27506	SD EA 18 FEDERAL P6 6H	30-025-42796-00-S1	Sec 19 T26S R33E NWNE 247FNL			
NMNM27506	NMNM27506	SD EA 19 FEDERAL P6 5H	30-025-42797-00-S1	Sec 19 T26S R33E NWNE 227FNL			
NMNM27506	NMNM27506	SD EA 19 FEDERAL P6 6H	30-025-42798-00-S1	Sec 19 T26S R33E NWNE 207FNL			
NMNM27506	NMNM27506	SD EA 19 FEDERAL P6 7H	30-025-42799-00-S1	Sec 19 T26S R33E NWNE 188FNL		+	
NMNM135806	NMNM27506	SALADO DRAW 18 26 33 FED		Sec 19 T26S R33E NWNW 200FN			
NMNM135806	NMNM27506	SALADO DRAW 18 26 33 FED	CUMU2025-42660-00-S1	Sec 19 T26S R33E Lot 1 200FNL 9	23FWL		
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 17	H 30-025-44089-00-X1	Sec 18 T26S R33E NENE 455FNL 32.049538 N Lat, 103.605919 W Lo		and i same and	
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 18	H 30-025-44090-00-S1	Sec 18 T26S R33E NENE 455FNL 32.049538 N Lat. 103.605858 W Lo	930FEL	an e se	s Sector Anna Sector
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 19	H 30-025-44167-00-\$1	Sec 18 T26S R33E NENE 455FNL	905FEL	dana a	- and -
NMNM132070	NMNM132070	SD EA 18 19 FED COM P15 20	H 30-025-44091-00-S1	32.049538 N Lat, 103.605759 W Lo Sec 18 T26S R33E NENE 455FNL	880FEL		
		•••••=•		32.049412 N Lat, 103.605209 W Lo	n		
NMNM135996	NMLC065880A	SALADO DRAW 19 26 33 FED		Sec 19 T26S R33E Lot 1 200FNL 8			1. A. 1. St. 1.
NMNM135996	NMLC065880A	SALADO DRAW 19 26 33 FED	COMU20925-42662-00-S1	Sec 19 T26S R33E Lot 1 200FNL 9	48FWL	1 ¹	

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10. Field and Pool, continued

RED HILLS-WOLFCAMP, WEST (GAS) SANDERS TANK-UPR WOLFCAMP UNDESIGNATED UNKNOWN WC025G06S263319P-BONE SPRING WC025G09S263327G-UP WOLFCAMP WILDCAT;WOLFCAMP

Revisions to Operator-Submitted EC Data for Sundry Notice #498532

	Operator Submitted	E
Sundry Type:	FLARE NOI	F
Lease:	NMNM27506	1 1
Agreement:		r r
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431	C E N F F
Admin Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM	C F E
	Ph: 575-263-0431 Fx: 575-263-0445	F
Tech Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM	() F
	Ph: 575-263-0431 Fx: 575-263-0445	F
Location: State: County:	NM LEA	N L
Field/Pool:	WILDCAT BONE SPRING	E J F S L L V V V
Well/Facility:	SALADO DRAW 18 26 33 FEDERAL 3H Sec 18 T26S R33E NENW 200FNL 1943FWL	***************************************

BLM Revised (AFMSS)

FLARE NOI

NMNM132070 NMNM27506

NMNM135806 (NMNM135806) NMNM135966 (NMNM135996)

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221

CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM

Ph: 575-263-0431 Fx: 575-263-0445

CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM

Ph: 575-263-0431 Fx: 575-263-0445

NM LEA

BONE SPRINGS JENNINGS RED HILLS-WOLFCAMP, WEST (GAS) SANDERS TANK-UPR WOLFCAMP UNDESIGNATED UNKNOWN WC025G06S263319P-BONE SPRING WC025G09S263327G-UP WOLFCAMP WILDCAT;WOLFCAMP

SALADO DRAW 18 26 33 FED 3H Sec 18 T26S R33E NENW 200FNL 1943FWL 32.035590 N Lat, 103.613078 W Lon PORTER BROWN 1H Sec 19 T26S R33E SESE 340FSL 340FEL SALADO DRAW 18 26 33 FED 4H Sec 19 T26S R33E NENW 200FNL 1993FWL 32.035590 N Lat, 103.612917 W Lon SALADO DRAW 19 26 33 FED 3H Sec 19 T26S R33E NENW 200FNL 1968FWL 32.035590 N Lat, 103.612998 W Lon SALADO DRAW 19 26 33 FED 4H Sec 19 T26S R33E NENW 200FNL 2018FWL 32.035590 N Lat, 103.612998 W Lon SALADO DRAW 19 26 33 FED 4H Sec 19 T26S R33E NENW 200FNL 2018FWL 32.035590 N Lat, 103.612998 W Lon SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon SD EA 18 FEDERAL P6 5H Sec 19 T26S R33E NWNE 266FNL 1778FEL SD EA 18 FEDERAL P6 6H Sec 19 T26S R33E NWNE 227FNL 1763FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 227FNL 1747FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 6H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 7H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 7H Sec 19 T26S R33E NWNE 207FNL 1732FEL SD EA 19 FEDERAL P6 7H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NWNW 200FNL 879FWL SALADO DRAW 18 26 33 FED COM 2H Sec 19 T26S R33E NENE 455FNL 955FEL 32.049538 N Lat, 103.605919 W Lon SD EA 18 19 FED COM P15 18H Sec 18 T26S R33E NENE 455FNL 930FEL 32.049538 N Lat, 103.605858 W Lon SD EA 18 19 FED COM P15 19H

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Sec 18 T26S R33E NENE 455FNL 905FEL 32.049538 N Lat, 103.605759 W Lon SD EA 18 19 FED COM P15 20H Sec 18 T26S R33E NENE 455FNL 880FEL 32.049412 N Lat, 103.605209 W Lon SALADO DRAW 19 26 33 FED COM 1H Sec 19 T26S R33E Lot 1 200FNL 898FWL SALADO DRAW 19 26 33 FED COM 2H Sec 19 T26S R33E Lot 1 200FNL 948FWL

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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.