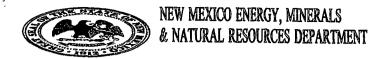
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-31385
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Fract 127.	STATE FEE
District IV Santa Fe, NM 8/505 9.4 2020	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-3427
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCES TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGRACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Comanche 17 State
TROTOSAES.)	
1. Type of Well: Oil Well Gas Well Other	1 OCCUPATION
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Hot Mesa; Morrow (Gas)
4. Well Location	
Unit Letter G: 1880 feet from the North line and 1980 feet from the East line	
Section 17 Township 21S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3792' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Oata
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	
<u> </u>	n concrete. It shows the
_	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	UARTER/QUARTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	UARTER/QUARTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location(state).	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing if this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production of the Operator's pit permit and closure plan.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown if this is a one-well lease or last remaining well on lease, the battery and pit location (SOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location.	DARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with duction equipment and junk have been removed
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing if this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production of the Operator's pit permit and closure plan.	DARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with duction equipment and junk have been removed
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMACC.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATING PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUENT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATING PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown of this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATING PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUENT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATING PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown of this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have.) All fluids have been removed from non-ind lines have been removed from lease and well
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown If this is a one-well lease or last remaining well on lease, the battery and pit location(state) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proform lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have.) All fluids have been removed from non-ind lines have been removed from lease and well
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown of this is a one-well lease or last remaining well on lease, the battery and pit location(state) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proform lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure.	been cleared of all junk, trash, flow lines and und level. have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have.) All fluids have been removed from non-ind lines have been removed from lease and well
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing if this is a one-well lease or last remaining well on lease, the battery and pit location(state) occurred to the Operator's pit permit and closure plan. All flow lines, proform lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the complete of the propriate District office to solve the complete of the propriate District office to solve the complete of the propriate District office to solve the propriate Dist	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non-ind lines have been removed from lease and well medule an inspection.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the will seem to be serviced for the service poles are location. TITLE Regulatory Technicians.	DATE 2/18/2020
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing if this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the will service poles are location. TITLE Regulatory Technician Type OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho.com	DATE 2/18/2020
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows If this is a one-well lease or last remaining well on lease, the battery and pit location (sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed be removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the will seem to be serviced for the service poles are location. TITLE Regulatory Technicians.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- ad lines have been removed from lease and well medule an inspection. DATE 2/18/2020 PHONE: 575-748-6946
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMATER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown if this is a one-well lease or last remaining well on lease, the battery and pit location (SOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the will service to the service poles and the service poles. E-MAIL: dflores2@concho.com	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR been cleared of all junk, trash, flow lines and und level. b) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- ad lines have been removed from lease and well medule an inspection. DATE 2/18/2020 PHONE: 575-748-6946
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OPERMATER SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grown if this is a one-well lease or last remaining well on lease, the battery and pit location (SOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to solve the will service poles. TITLE Regulatory Technician type or State Use Only	DATE 2/18/2020 Learn LOCATION OR ON HAS BEEN WELDED OR Seen cleared of all junk, trash, flow lines and und level. So have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have) C. All fluids have been removed from non-und lines have been removed from lease and well medule an inspection. DATE 2/18/2020



EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

PLUG & ABANDON	- SITE	ок то	RELEASE
---------------------------	--------	-------	---------

OPERATOR NAME COG		_
API 30-025-31385	*	_
PROPERTY NAME Commanche 17	57.	#/

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
	_A	17	215	33E	LEA

PLA'D OK TO RELASE YES

undergrand marker

beating oh

TITLE: _ C/o B