

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03929
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 241333 #076
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,839' GL, 3,826' KB		9. OGRID Number 4323
10. Pool name or Wildcat Lovington Paddock		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10-3/4" @ 356' TOC Surface, 7" @ 6,399' TOC 1,644' (calculated). Perforations: 6,144'-6,215'.

Chevron USA INC respectfully requests to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU pulling unit.
3. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. Pressure test tubing t/ 1,000 psi for 15 minutes (or highest expected pressure for the job).
5. N/U BOP and pressure test as per SOP.
  - a. 250 psi low, MASP or or highest expected pressure for the job for 5 minutes each (whichever is larger).
6. Release TAC and stand back tubing.
  - a. Discuss with engineer on pressure testing tubing back in the well if a failed test occurred.
7. R/U wireline unit, pressure test lubricator t/ 500 psi for 10 minutes, run and set CIBP at 6,100'.
  - a. No need to run gauge ring if TAC pulled free through casing, however; it is set at 6,089' which is ~11' shallower than CIBP setting depth. Ensure wireline operator runs CIBP slow to avoid tagging any damage/obstructions.
8. Pressure test casing t/ 1,000 psi for 15 minutes (or highest expected pressure for the job).
  - a. Discuss with NMOCD about waiving tagging balanced plugs if casing passed a pressure test.
9. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests. Do not place MLF above the first P&S.
10. Spot 25 sx CL "C" cement f/ 6,100' t/ 5,951' (Perfs, Glorieta).
  - a. TOC must be at 6,000' or shallower.
11. Spot 140 sx CL "C" cement f/ 4,735' t/ 3,899' (San Andres, Queen).
  - a. TOC must be at 3,940' or shallower.

12. Spot 65 sx CL "C" cement f/ 3,363' t/ 2,915' (Yates, 7 Rivers).

a. TOC must be at 2,944' or shallower.

13. Perforate at 406' and squeeze 160 sx CL "C" cement f/ Surface t/ 406' (FW, Shoe).

a. Deepest freshwater zone in the area is ~83'.

14. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 03/23/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: [Signature] TITLE CO A DATE 4-1-20

Conditions of Approval (if any):

**CURRENT  
WELLBORE DIAGRAM  
LPU 76**

Lease: Lovington Paddock  
County: Lea  
Current Status: SI Oil Well  
State: NM  
Twp/Rng: T17S-R36E  
Unit Ltr: B

By: H Lucas  
Date: 3/23/2020  
KB: 3839'  
DF:   
GL: 3826'

Field: Lo  
Well No.: 76  
API: 30-  
Original Spud Date: 8/2  
Original Compl. Date: 10/  
Formation: Pa

**Surface Csg.**

Size: 10-3/4" H-40  
Wt.: 35.75#  
Set @: 356'  
Sxs cmt: 300  
Circ: Yes  
TOC: Surface  
Hole Size: 13-3/4"

**Production Csg.**

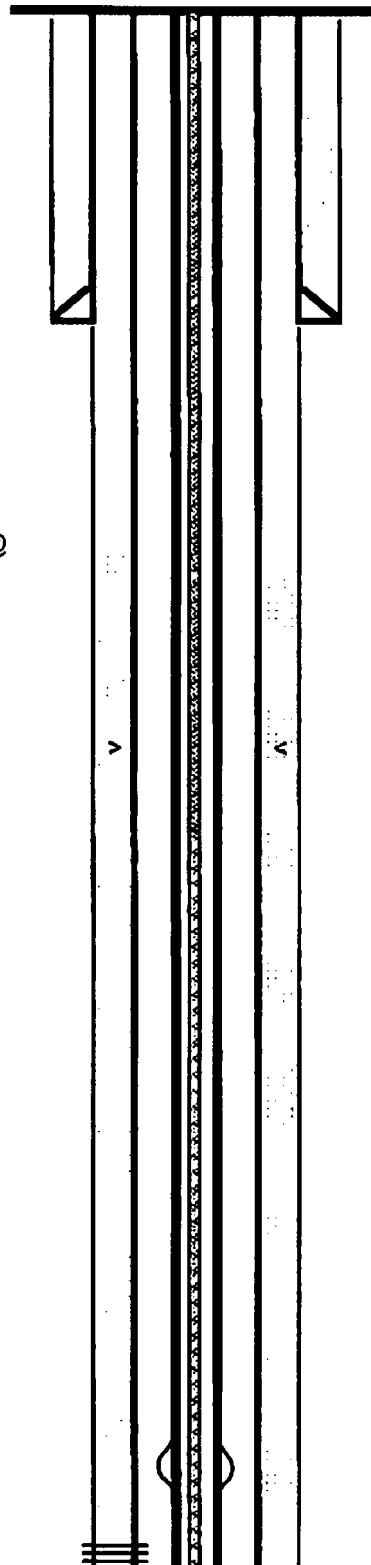
Size: 7" L-80  
Wt.: 23#  
Set @: 6399'  
Sxs Cmt: 575sx  
Circ: No  
TOC: 1644' (calc)  
Hole Size: 8-3/4"

Calc  
TOC @  
1644'

8/22/52 Spud  
10/16/52 Complete - Perf f/ 614.  
Acid stim w/ 500 gals mud acid .  
gals XRI special low tension aci  
flowed 188 bbls.  
7/31/99 1" FG rod part @ 25th r  
8/30/99 Found hole in 193rd tbg  
rod wear.  
9/17/99 Found split in 187th tbg  
6/30/00 POOH w/ rods & pmp -  
small holes in pmp bbl.  
5/27/03 Polish rod part below cl:  
10/10/03 Found rod part 166 rod  
due to 3/4" pin break.  
1/17/14 Found rod part 220 rod  
due to 3/4" body break (corrosic  
11/3/14 Tbg failure due to hole i

DV Tool @ 1907'  
Cmt'd 7" w/ 75sx out DV tool

Formation Tops	
Rustler	1880
Yates	3044
Seven Rivers	3313
Queen	3990
San Andres	4685
Glorieta	6062
Paddock	6152
TD	6400



Rod pmp @ 6279'

**Proposed**  
**WELLBORE DIAGRAM**  
**LPU 76**

Lease: Lovington Paddock  
County: Lea  
Current Status: SI Oil Well  
State: NM  
Twp/Rng: T17S-R36E  
Unit Ltr: B

By: H Lucas  
Date: 3/23/2020  
KB: 3839'  
DF:   
GL: 3826'

Field: Lovi  
Well No.: 76  
API: 30-0  
Original Spud Date: 8/22/  
Original Compl. Date: 10/1/  
Formation: Pad

**Surface Csg.**

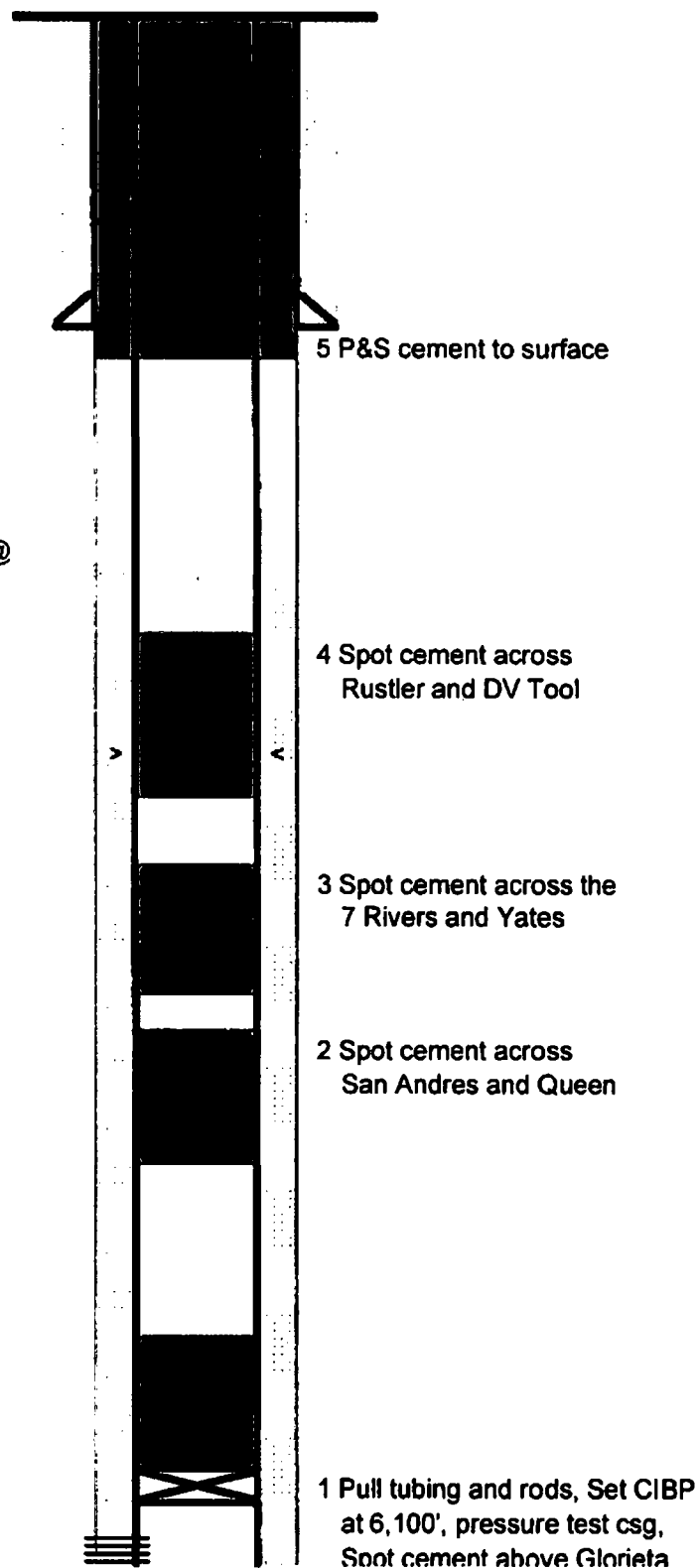
Size: 10-3/4" H-40  
Wt.: 35.75#  
Set @: 356'  
Sxs cmt: 300  
Circ: Yes  
TOC: Surface  
Hole Size: 13-3/4"

**Production Csg.**

Size: 7" L-80  
Wt.: 23#  
Set @: 6399'  
Sxs Cmt: 575sx  
Circ: No  
TOC: 1644' (calc)  
Hole Size: 8-3/4"

Calc  
TOC @  
1644'

DV Tool @ 1907'  
Cm'd 7" w/ 75sx out DV tool



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Rustler	1880
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