Submit I Office	Copy To Appropriate District State of New Mexico					Form C-103	
District	istrict I – (575) 393-6161 Energy, Minerals and Natural Resources					Revised August 1, 2011	
	French Dr., Hobbs, NM 88240 11 - (575) 748-1283	ou covern	D.I. II G. G. I	WELL API NO. 30-025-05373			
811 S. F	irst St., Artesia, NM 88210	OIL CONSERV		5. Indicate Type of	of Lease		
	III - (505) 334-6178 Brazos Rd., Aztec, NM 87410	1220 South				X FEE	
District	<u>V</u> ~ (505) 476-3460	Santa Fe	, NM 87	/505	6. State Oil & Ga	s Lease No.	
87505	St. Francis Dr., Santa Fe, NM						
		ICES AND REPORTS ON			7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CHORSES OCD PROPOSALS.)					l		
				382.00D	Lovington Paddoc 8. Well Number:		
	e of Well: Oil Well	Gas Well 🛛 Other Inje					
	ne of Operator evron Midcontinent LP		MA	AR 3 0 2020	9. OGRID Number 4323		
	iress of Operator				10. Pool name or		
) I DEAUVILLE BLVD., M	IIDLAND, TX 79706	RE	CEIVED	Lovington Paddock		
4. We	Il Location	<u>. </u>					
	Unit Letter I : 19	feet from the	South	line and 60	60feet from th	he East line	
	Section 31	Township 1	 6S	Range 37E	MPM	County Lea	
	and the second s	11. Elevation (Show wh)	and the second of the color of the second of the control of the second o	
		3,821' GL, 3,838' KB				ligamagan sembalik nggan dibagangan titu centepolinik ngangananan, ana amadi bilibahal	
	12. Check A	Appropriate Box to In-	dicate N	ature of Notice,	Report or Other	Data	
	NOTICE OF IN	ITENTION TO		l cup	SEQUENT RE	DODT OF.	
DEDEC	NOTICE OF IN DRM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON		REMEDIAL WOR	•	ALTERING CASING	
	ORARILY ABANDON	CHANGE PLANS		COMMENCE DR		P AND A	
				CASING/CEMEN			
	HOLE COMMINGLE		_		_		
	_						
OTHE		alated anomations (Classic	u stata all	OTHER:	TEMPORARIL'		
	Describe proposed or comp			pertinent details, an	d give pertinent date	es, including estimated date	
		ork). SEE RULE 19.15.7.	14 NMA	pertinent details, an C. For Multiple Co	d give pertinent date mpletions: Attach v	es, including estimated date vellbore diagram of	
	Describe proposed or comp of starting any proposed we proposed completion or rec Open Hole: 6,110'-6,410'.	ork). SEE RULE 19.15.7. completion. 8-5/8'' @ 2,0 4	14 NMA 47' TO C	pertinent details, an C. For Multiple Co Surface, 5-1/2" @	d give pertinent date mpletions: Attach v 6,110' TOC Surfac	es, including estimated date vellbore diagram of ce after P&S in 2001.	
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10. Spot 90 sx CL "C" cement f/ 4,753' t/ 3,886' (San Andres, Grayburg, Queen).a. TOC must be at 3,962' or shallower.

Wellbore Diagram

Field:	By: By: By: vington Paddock Unit Lovington 930 FSL & 660 FEL St.: NI	<u></u>	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Directions:	34 St. Lse: 30-025-05375 I Section: 31 16S-37E Section: Buckeye, NM
Surface Casing Size: 8-5/8" Wt., Grd.: 32#, Depth: 2047' Sxs Cmt: 1075 Circulate: Yes TOC: Surface Hole Size: 11"				KB: DF: GL: Ini. Spud: Ini. Comp.:
Production Casing Size: 5-1/2" Wt., Grd.: 15.5/14#, Depth: 6110 Sxs Cmt: 535 Circulate: No TOC: 3144' by 0 Hole Size: 7-7/8"	CBL, TOC at surface			f & Sqz 2300' w/ 1742 sxs. Class "C". od returns to surface.
Formation Name	TD, ft Top BHP, psi			
Rustler	2198			
Yates	3068			
Seven Rivers	3400	\	1 /	
Queen	4012	1	1 1	
Grayburg	4436			
San Andres	4703	1	1 1	
Glorieta Paddock	6060	1	l l	
Paddock	0142	1 1 1 1	1 1	
* tops based on LPU 127 local	led in north central section 8	1		
			1 /	
			2-3	/8" IPC Inj Tbg
			5-1/	/2" Baker AD-1 PKR set @ 6029'

Wellbore Diagram

Updated: Lease: Lo Field:	Jpdated: By: Lease: Lovington Paddock Unit lield: Lovington Surf. Loc.: 1930 FSL & 660 FEL Bot. Loc.: County: Lea St.: NM			Well # API Unit Lt TSHP/ Unit Lt TSHP/ Directi	r.: /Rng: /r.: /Rng:	34 St. Lse: 30-025-05375 I Section: 31 16S-37E Section: Buckeye, NM		
Surface Casing Size: 8-5/8" Wt., Grd.: 32#, Depth: 2047' Sxs Cmt: 1075 Circulate: Yes TOC: Surface Hole Size: 11"	 						KB DF GL ni. Spud . Comp.	
Production Casing Size: 5-1/2" Wt., Grd.: 15.5/14#, Depth: 6110 Sxs Cmt: 535 Circulate: No TOC: 3144' by Hole Size: 7-7/8"		at surface seeze job		*	Rustle	ement across perf holes, r, and shoe to surface ement across 7 Rivers,		
Rustler Yates Seven Rivers Queen Grayburg San Andres Glorieta Paddock	TD, ft Top 2198 3068 3400 4012 4436 4703 6060 6142	BHP, psi			•	ement across San Andres urg, Queen		
		·	X	×		re test casing, cut tubing, t above Glorieta, WOC &		