

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36987

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

GT-1996

7. Lease Name or Unit Agreement Name
OPL 4 State

8. Well Number #1

9. OGRID Number
11331510. Pool name or Wildcat
WC-025 G-03 5173604P, Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Texland Petroleum-Hobbs, LLC3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter P : 440 feet from the South line and 440 feet from the East line
Section 4 Township 17S Range 36E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3894'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The TA status of this well expires 5/11/2020, Texland is requesting an extension.

The CIBP is set @ 6125' w/2 sks CI "C" cmt plug
We will circ hole and pressure test to 500 psi/30 minCondition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

See Attached
Conditions of Approvalhereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 04/01/2020Type or print name Vickie SmithE-mail address: vsmith@texpetro.comTelephone No. 575-433-8395

For State Use Only

APPROVED BY: Kerry Felt TITLE CO DATE 4-3-20

Conditions of Approval (if any):