Submit I Copy To Appropriate District	State of New Mexico	Form C-103						
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.						
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025- 32338						
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410		STATE  FEE						
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:						
(DO NOT USE THIS EODM FOR PROPOS	CALC TO DOLL OD TO DEEDEN OD DILIC DACK TO A	Vacuum Glorieta West Unit						
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR CATO	8. Well Number:						
1 Type of Well Oil Well	Gas Well Gas BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB	133						
2. Name of Operator:	APR 21 2020	9. OGRID Number:						
Chevron U.S.A. Inc.	NDR 21 LOCO	4323						
3. Address of Operator:		10. Pool name or Wildcat:						
6301 Deauville Blvd, Midl	land, TX. 79706	Vacuum Glorieta						
4. Well Location								
Unit Letter O: 355		feet from the East line						
Section 36 Tow	viship 17-S Range 34-E NMPM	County Lea						
1	11. Elevation (Show whether DR, RKB, RT, GR, etc.	·/						
12. Check A <sub>l</sub>	ppropriate Box to Indicate Nature of Notice, I	Report or Other Data						
NOTICE OF IN	TENTION TO:	OCCUPAT DEPORT OF						
NOTICE OF IN	<u> </u>	SSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL WOR	<del>-</del>						
TEMPORARILY ABANDON	·	RILLING OPNS. P AND A						
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	II JOB . L						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
	OTHER, TA STA	THE/AUT CHAPT -						
OTHER:		TUS/MIT CHART						
	eted operations. (Clearly state all pertinent details, and							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
04/08/2020 Test Casing to 560 for 32 minutes. MIT not witnessed by NMOCD due to COVID-19. A copy of MIT Chart and								
bradenhead test attached.								
	•							
	FINAL TA STATUS-	FYTENSION						
Current TA expires on 5/1/2020.	Approval of TA EXPIRES: /	niclos						
Well needs to be DI LICOTO and The DI LICOTO and								
Well needs to be PLUGGED OR RETURNED								
to PRODUCTION								
BY THE DATE STATED ABOVE:								
		<del></del>						
Spud Date:	Rig Release Date:							
<u> </u>								
I hereby certify that the information al	bove is true and complete to the best of my knowledge	e and belief.						
•								
SIGNATURE Circle Plante Minister	•							
SIGNATURE	TITLE Permitting Specialist	DATE <u>04/20/2020</u>						
Type or print name <u>Cindy Herrera-l</u>	Murillo E-mail address: Cherreramurillo@chev	vron.com_PHONE:575-263-0431						
For State Use Only	A .							
ADDROVED BY TIME A	TITLE CO A	- 4-21-1A						
APPROVED BY: 1044 70	MU IIILE U F	- DATE 9 - 2/-26						
Conditions of Approval (if any):								

## State of New Mexico nergy, Minerals and Natural Resource

## **Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT** 

Charles USD Take						30-025-32338				
Property Name						20	Wen No.			
Vacuum Alorio Ta West Uni					it.	# /33				
7. Surface Location  UL - Lot Section Township Range Feet from N/S Line Feet From E/W Line County										
0 34 17			Feet from 355	F 3	1	Feet From 1875	FZL	County		
	Well Status									
TA'D Well SHUT-IN			INJECTOR		PRODUCER		DATE			
(YES) NO	(YES) N		O INJ SWD		OIL	GAS	4.	-8-2020		
OBSERVED DATA										
	(A)Surf-Interm	(B)Int	erm(1)	C)Inter	m(2)	(D)Pro	d Cang	(K)Tuhing		
Pressure	0	(		1			8	alla:		
Flow Characteristics		T		$\overline{}$				1		
Puff	Y/(N)		Y/N		AN		Y	CO2		
Steady Flow	Y /(B)		Y/N		NA		Y/0	WIR		
Surges	¥ 169		YV N		ANG		Y / (3)	GAS		
Down to nothing	(9) N		Y/N		Y / N	(	9/ N	If applicable type fluid injected for		
Gas or Oil Water	¥ 169	┸	Y/N		Y/N		Y (3)	Waterflood		
Water	Y						¥ 1/3)			
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  The Sxtension  MIT Passed.										
Signature:						OIL CONSERVATION DIVISION				
Printed name They Carmon					En	Entered into RBDMS				
Title: 55P5					Re	Re-test				
E-mail Address Ecarmone @ Chevlon. Com					72	1				
Date: 4-8-2620			200-6265				/ \	<i>(</i> '		
	Witness									

