Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-041-20940 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-1609	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pep 36 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 002	
2. Name of Operator			9. OGRID Number	
Armstrong Energy Corporation  3. Address of Operator			1092	
PO Box 1973, Roswell, NM 88202-1973			Wildcat; Penn	
4. Well Location			Wildcat, 1 ch	
	from the South line and 330	feet from the West line		
1	5S Range 33E NMPM Ro			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			.)	
10. Charles American Day An	Todioses Nissons of Nissis	- Danast au Odhau T		
12. Check Appropriate Box to	indicate Nature of Notice	e, Report or Other L	Jata	
			SSEQUENT REPORT OF: _	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	II JOB	Ц
OTHER:				inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributi		ectrical service poles ar	nd lines have be	een removed from lease and well
location, except for duting 3 distributi	on mnastructure.			
When all work has been completed, r	eturn this form to the appropri	ate District office to sci	hedule an inspe	ction.
SIGNATURE /	TITL	EVP Engineering	D	ATE4/24/20
TYPE OR PRINT(NAMEKyle AlpersE-MAIL:kalpers@aecnm.com PHONE:575-625-2222				
For State Use Only				
APPROVED BY:	$\Lambda$ /	/I A\	<b>7</b> 1	
Conditions of Approval (if any):	FULL TITL	E	#	DATE_ <u>4-28-20</u>