

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on page 2.** APR 24 1968

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJU TR-A 12
2. Name of Operator LEGACY RESERVES OPERATING LP		9. API Well No. 30-025-20995-00-S1
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	10. Field and Pool or Exploratory Area JUSTIS
4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  Sec 11 T25S R37E SWNW 1650FNL 990FWL 32.147509 N Lat, 103.138980 W Lon		11. County or Parish, State  LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> <u>Subsequent Report</u> <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> <u>Temporarily Abandon</u> <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input type="checkbox"/> Other	<p>exp 4/21/21</p>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves requests that the subject well remain in TA status for another year. We are still exploring ways to eliminate water production on this well.

03/02/20 Ran MIT, pressure casing to 580#. BLM and OCD notified but unable to witness, chart attached.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #507228 verified by the BLM Well Information System</b> <b>For LEGACY RESERVES OPERATING LP, sent to the Hobbs</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2020 (20PP1677SE)</b>	
Name ( <i>Printed/Typed</i> )    JOHN SAENZ	Title    OPERATIONS ENGINEER
Signature                  (Electronic Submission)	Date    03/16/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JONATHON SHEPARD</u>	Title <u>PETROELUM ENGINEER</u>	Date <u>04/21/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for Record Only

X7 NMCD 4-24-20

Revisions to Operator-Submitted EC Data for Sundry Notice #507228

HOF

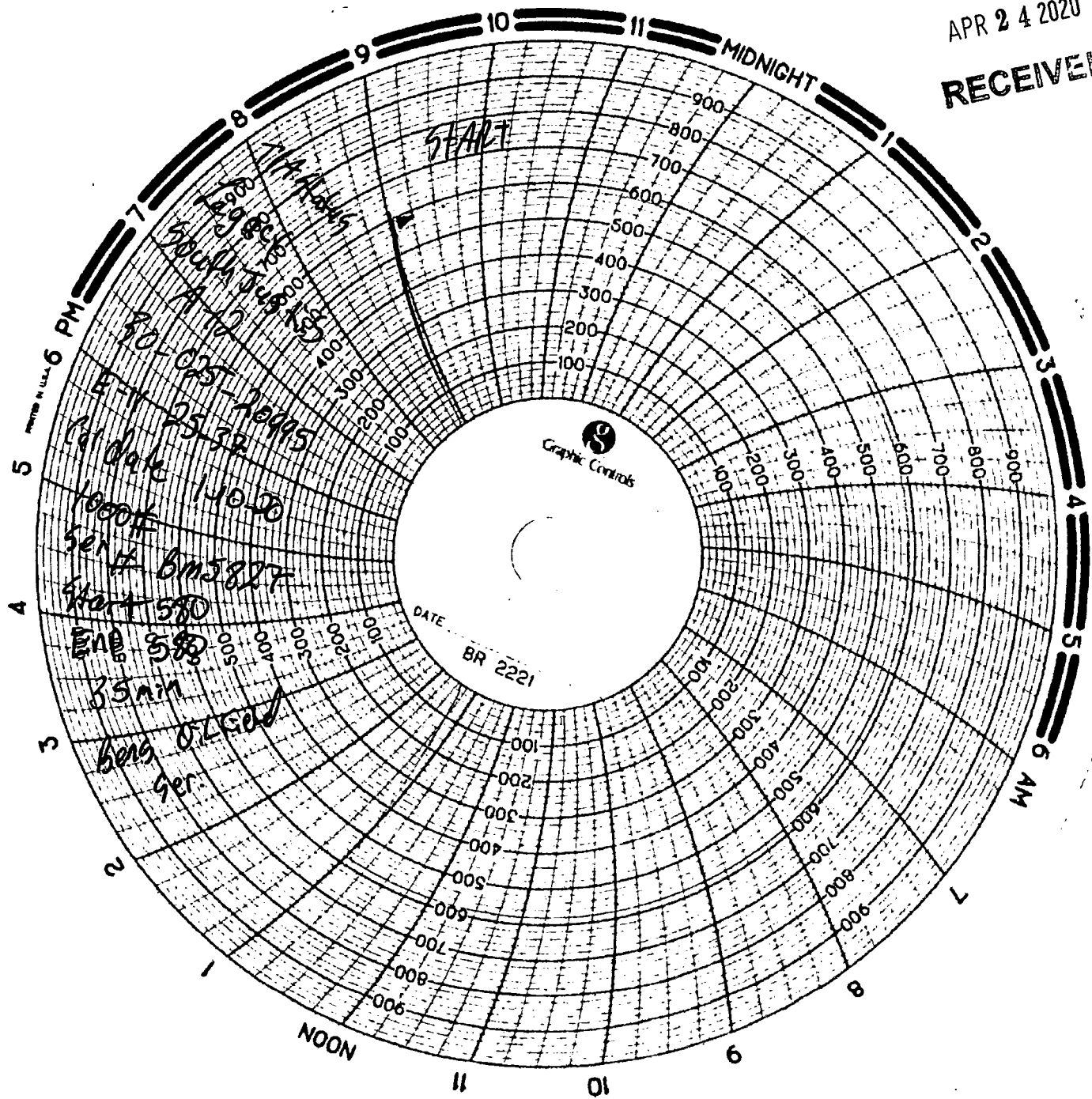
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMLC032511F	NMLC032511F
Agreement:		NMNM87877X (NMNM87877X)
Operator:	LEGACY RESERVES OPERATING LP 303 W WALL ST STE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com  Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com  Ph: 432-689-5200
Tech Contact:	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com  Ph: 432-689-5200	JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com  Ph: 432-689-5200
Location:		
State:	NM	NM
County:	LEA CO	LEA
Field/Pool:	JUSTIS;BLINEBRY-TUBB-DRKD	JUSTIS
Well/Facility:	SOUTH JUSTIS UNIT TR "A" 12 Sec 11 T25S R37E SWNW 1650FNL 990FWL	SJU TR-A 12 Sec 11 T25S R37E SWNW 1650FNL 990FWL 32.147509 N Lat, 103.138980 W Lon

HOBBS OCD  
APR 24 2020  
RECEIVED

HOBBS OCD

APR 24 2020

RECEIVED



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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

**Fortner, Kerry, EMNRD**

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**From:** Laura Pina <lpina@legacyreserves.com>  
**Sent:** Friday, April 24, 2020 6:41 AM  
**To:** Fortner, Kerry, EMNRD  
**Subject:** [EXT] FW: Well SJU TR-A 12  
**Attachments:** TA COA.docx; EC507228.pdf; SJU A-12 MIT chart.pdf

Good morning Kerry,

Attached is one of the federal wells I mentioned to you. I am waiting on the other one. I will email it to you as soon as I receive it.

Thank you,  
Laura

-----Original Message-----

**From:** John H. Saenz <jsaenz@legacyreserves.com>  
**Sent:** Wednesday, April 22, 2020 7:51 AM  
**To:** Laura Pina <lpina@legacyreserves.com>  
**Subject:** FW: Well SJU TR-A 12

-----Original Message-----

**From:** jshepard@blm.gov [mailto:jshepard@blm.gov]  
**Sent:** Tuesday, April 21, 2020 9:50 PM  
**To:** John H. Saenz <jsaenz@legacyreserves.com>  
**Subject:** Well SJU TR-A 12

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 507228. Please be sure to open and save all attachments to this message, since they contain important information.

TA status till 04/21/2021

HOBS OCD  
APR 24 2020  
RECEIVED