Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Evnires: January 31, 2015

	Exp	oires:	January	31,	2
Lease Se	rial	No.			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: KRISTINA AGEE EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com					5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM135754 8. Well Name and No. Multiple—See Attached 9. API Well No. Multiple—See Attached	
3a. Address PO BOX 2267 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	Ph: 432-68	. (include area code) 6-6996		10. Field and Pool or E WC025G09S26	3327G-UP WOLFC
MultipleSee Attached	, , , , , , , , , , , , , , , , , , , ,				LEA COUNTY, I	
	PPROPRIATE BOX(ES)	TO INDICA			REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Hyd ☐ New ☐ Plug	☐ Hydraulic Fracturing ☐ Reclar ☐ New Construction ☐ Recorn ☐ Plug and Abandon ☐ Tempor		olete rarily Abandon	□ Water Shut-Off□ Well Integrity☒ OtherVenting and/or Flang
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit EOG IS REQUESTING PERM FLARING 03/14/20-09/14/20 I	ally or recomplete horizontally, will be performed or provide operations. If the operation repandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	ing estimated starting locations and measur n file with BLM/BIA. e completion or recor requirements, includi	ed and true ve Required su mpletion in a ng reclamatio	proposed work and approxectical depths of all pertinibsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has
THOR 21 FED COM LP FL 67	7326157				HOBBS OC MAR 1 9 2020	
THOR 21 FED COM 703H 300 THOR 21 FED COM 704H 300 THOR 21 FED COM 707H 300 THOR 21 FED COM 708H 300	02542816 02543684				RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	IRCES INCOR	PORATED, sent to	o the Hobbs	· -	

•	For EOG RESOURCES IN Committed to AFMSS for processing by	CORPORAT	ED, sent to the Hobbs			
Name (Printed/T	yped) KRISTINA AGEE	Title	SR. REGULATORY ADMINISTRAT	TOR		
Signature	(Electronic Submission)	Date	03/06/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_JQ	YATHON SHEPARD	Title	PETROELUM ENGINEER	Date 03/11/202		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ase	e Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #505938 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM135754 NMNM135754 NMNM135754 NMNM135754

Lease NMNM02965A NMNM02965A NMNM02965A NMNM02965A Well/Fac Name, Number THOR 21 FED COM 703H THOR 21 FED COM 704H THOR 21 FED COM 707H THOR 21 FED COM 708H

API Number 30-025-42815-00-S1 30-025-42816-00-S1 30-025-43684-00-S1

30-025-43091-00-S1

Location
Sec 21 T26S R33E SWSE 170FSL 1640FEL
Sec 21 T26S R33E SWSE 170FSL 1670FEL
Sec 21 T26S R33E SWSE 370FSL 1639FEL
32.022612 N Lat, 103.573538 W Lon
Sec 21 T26S R33E SWSE 370FSL 1669FEL
32.022612 N Lat, 103.573635 W Lon

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					Lease Serial No. NMNM77063 If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. CONTINENTAL APJ FEDERAL 08		
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		KRISTINA A	GEE		9. API Well No.		
EOG RESOURCES INCORPO	ORATEDE-Mail: kristina_ag	jee@eogresou	ces.com		30-025-37089-0	0-S1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-6996			10. Field and Pool or Exploratory Area DIAMONDTAIL			
4. Location of Well (Footage, Sec., T)			11. County or Parish,	State		
Sec 20 T23S R32E SWSE 330FSL 1650FEL					LEA COUNTY, I	LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐ Water			isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measu in file with BLM/BIA e completion or reco requirements, includ	red and true ver Required sub impletion in a n ing reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316 in, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has	
EOG IS REQUESTING PERM FLARING 03/06/20-09/06/20 I		THE BELOW	LISTED WELLS	. GAS WILL	BE MEASURED PI	RIOR TO	
CONTINENTAL APJ I FL MTF	R 90187032				HOBBS	OCD	
CONTINENTAL APJ FEDERAL 08 API#3002537089					MAR 192	202)	
					RECEIV	ED	
14. I hereby certify that the foregoing is	Electronic Submission #	IRCES INCOR	PORATED, sent 1	to the Hobbs		·	
Name (Printed/Typed) KRISTINA AGEE					ADMINISTRATOR		
Signature (Electronic S	Submission)		Date 03/06/20	020	···-		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By JONATHON SHEPA	NR <u>D</u>		TitlePETROEL	UM ENGINE	ER	Date 03/11/202	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ke to any department or	agency of the United	