

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office**  
**Operator Copy**

**HOBBS OGD**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**RECEIVED**

<b>1. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		<b>5. Lease Serial No.</b> NMNM118726
<b>2. Name of Operator</b> EOG RESOURCES INCORPORATED		<b>6. If Indian, Allottee or Tribe Name</b> 
<b>3a. Address</b> PO BOX 2267 MIDLAND, TX 79702		<b>7. If Unit or CA/Agreement, Name and/or No.</b> 
<b>3b. Phone No. (include area code)</b> Ph: 432-686-3658		<b>8. Well Name and No.</b> GETTY 5 FED COM 501H
<b>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</b> Sec 5 T25S R33E SESE 199FSL 606FEL 32.152912 N Lat, 103.587700 W Lon		<b>9. API Well No.</b> 30-025-46211-00-X1
<b>10. Field and Pool or Exploratory Area</b> TRISTE DRAW-BONE SPRING		<b>11. County or Parish, State</b> LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent  <input type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Production Facility Changes

**13. Describe Proposed or Completed Operation:** Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to utilize the following portable Lacts on the GETTY 5 FEDERAL COM CTB

PORTABLE LACT #27  
 CORIOLIS SERIAL NUMBER:JC0A1016000  
 Meter Code: 83F80-KQW2/0  
 LACT SERIAL NUMBER:2732R  
 LACT MANUFACTURER-PMEC

PORTABLE LACT #4  
 CORIOLIS SERIAL NUMBER:JC0A1B16000  
 Meter Code: 83F80-KQW2/0  
 LACT SERIAL NUMBER:2740R

<b>14. I hereby certify that the foregoing is true and correct.</b> <p style="text-align: center;"><b>Electronic Submission #502249 verified by the BLM Well Information System</b>  <b>For EOG RESOURCES INCORPORATED, sent to the Hobbs</b>  <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/06/2020 (20DLM0265SE)</b></p>	
<b>Name (Printed/Typed)</b> KAY MADDOX	<b>Title</b> REGULATORY SPECIALIST
<b>Signature</b> (Electronic Submission)	<b>Date</b> 02/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>Approved By</b> DYLAN ROSSMANGO	<b>Title</b> PETROLEUM ENGINEER	<b>Date</b> 02/19/2020
Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
<b>Office</b> Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #502249 that would not fit on the form**

**32. Additional remarks, continued**

LACT Manufacturer-PMEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 OR GABRIEL MEJIA 432-272-9311 TO WITNESS THE PROVING

Getty 5 Federal Com	SO1H	25-46211
	SO2H	25-46212
	SO3H	25-46213
	SO4H	25-46214
	SO5H	25-46215
	SO6H	25-46216

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Portable Coriolis Measurement System (CMS)  
Conditions of Approval for EC 502249  
Getty 5 Federal Com CTB**

Approval is for coriolis meter(s):

#4: Model No. 83F80-KQW2/0 – Serial No. JC0A1B16000 on LACT No. 2740R

#27: Model No. 83F80-KQW2/0 – Serial No. JC0A1016000 on LACT No. 2732R

1. Each CMS shall meet the requirements of **43 CFR 3174.9 CMS - general requirements and components**.
2. Record beginning totalizer readings prior to the first load of oil being sold through each meter.
3. Each CMS shall be proven during its first load of oil transferred from this facility.
4. A run ticket for each oil transfer shall be produced and, if used for reporting oil sold to ONRR, shall contain the information listed in **43 CFR 3174.12(b)(1)**.
5. Operator shall maintain detailed pumpers' logs including estimated daily production and those items listed in **43 CFR 3173.9 Required recordkeeping**.
6. Records described above shall be maintained for a period of six years from the date of generation and made available for audit upon request.
7. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

**2/19/2020 DR**