Form 3160-5 (June 2015)

united states Carlsbad Field Office department of the interior derator Copy bureau of land management operator Copy

FORM APPROVED

OMB Expires:		
Lease Serial No.		

SUNDRY NOTICES AND REPORTS ON WELES OCO Do not use this form for proposals to drill of the proposals abandoned well. Use form 3160-3 (APD) for such proposals 1020				5. Lease Serial No. NMNM108504 6. If Indian, Allottee of	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well RECEIVED					7. If Unit or CA/Agreement, Name and/or No. NMNM137199		
Type of Well	her	RE	CEIAL		8. Well Name and No. Multiple—See Attached		
Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com					9. API Well No. Multiple-See A	ttached	
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include a Ph. 432-686-3658					10. Field and Pool or Multiple-See A		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Multiple-See Attached				:	LEA COUNTY,	NM	
		· · · · · · · · · · · · · · · · · · ·	·		l	· · · · · · · · · · · · · · · · · · ·	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	VATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraul	ic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Co	nstruction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	☐ Tempor	arily Abandon	Production Facility Changes	
	Convert to Injection	🗖 Plug Bac	Back		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices must be file	give subsurface locat the Bond No. on file sults in a multiple con	ions and measu with BLM/BIA npletion or reco	red and true vo Required su empletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
EOG requests permission to utilize the following portable Lacts on the HOUND 30 FEDERAL COM CTB - The new Javelina wells will be going into this battery - commingle permit pending since 2/2019							
PORTABLE LACT #35 CORIOLIS SERIAL NUMBER: JC049716000 Meter Code: 83F80-KQW2/0 LACT SERIAL NUMBER: 2798-R LACT Manufacturer-PMEC						: 	
PLEASE CONTACT ANY OF THE PEOPLE LISTED BELOW TO WITNESS THE PROVING: BRYAN MICHALAK @ 210-551-5718 BRANDON FARRAR @ 432-488-9485							
14. I hereby certify that the foregoing is	Electronic Submission #5	RCES INCORPOR	ATED, sent t	to the Hobbs	· -		
Name (Printed/Typed) KAY MAD	DOX	Tit	e REGUL	ATORY SP	ECIALIST	<u></u>	
Signature (Electronic S	Submission)	Da	te 02/19/20	020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
				"		1	
Approved By DYLAN ROSSMANGO		Liti	LICPETROLE	UM ENGIN	EER	Date 02/20/2020	
Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #503727 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM108504	Lease NMNM108504	Well/Fac Name, Number JAVELINA 30 FED COM 705H	API Number 30-025-46520-00-X1	Location Sec 30 T25S R34E NWSE 2032FSL 1999FEL 32.099823 N Lat. 103.506935 W Lon
NMNM108504 NMNM108504 NMNM108504	NMNM108504 NMNM108504 NMNM108504	JAVELINA 30 FED 701H JAVELINA 30 FED 702H JAVELINA 30 FED 703H	30-025-42829-00-S1 30-025-42830-00-S1 30-025-46559-00-X1	Sec 30 T25S R34E Lot 3 2191FSL 566FWL Sec 30 T25S R34E Lot 3 2191FSL 599FWL Sec 30 T25S R34E SENW 2260FNL 1993FWL 32.102551 N Lat. 103.511086 W Lon
NMNM108504	NMNM108504	JAVELINA 30 FED 704H	30-025-46560-00-X1	Sec 30 T25S R34E SENW 2260FNL 2026FWL 32.102551 N Lat. 103.510979 W Lon
NMNM108504	NMNM108504	JAVELINA 30 FED COM 706H	30-025-46521-00-X1	Sec 30 T25S R34E NWSE 2032FSL 1966FEL 32.099823 N Lat. 103.506828 W Lon
NMNM108504	NMNM108504	JAVELINA 30 FED COM 707H	30-025-46522-00-X1	Sec 30 T25S R34E NESE 2581FSL 451FEL 32.101334 N Lat. 103.501945 W Lon
NMNM108504	NMNM108504	JAVELINA 30 FED COM 708H	30-025-46523-00-X1	Sec 30 T25S R34E NESE 2581FSL 418FEL 32.101334 N Lat. 103.501839 W Lon
NMNM137199	NMNM108504	HOUND 30 FED COM 701H	30-025-43574-00-\$1	Sec 30 T25S R34E NWSW 2191FSL 644FWL 32.100156 N Lat. 103.514976 W Lon
NMNM137199	NMNM108504	HOUND 30 FED COM 702H	30-025-43575-00-S1	Sec 30 T25S R34E NWSW 2191FSL 674FWL 32.100156 N Lat. 103.514880 W Lon
NMNM137199	NMNM108504	HOUND 30 FED COM 703H	30-025-43576-00-S1	Sec 30 T25S R34E NWSW 2266FSL 1970FWL 32.100348 N Lat. 103.510694 W Lon
NMNM137199	NMNM108504	HOUND 30 FED COM 704H	30-025-43591-00-S1	Sec 30 T25S R34E NWSW 2283FSL 1995FWL 32.100393 N Lat, 103.510612 W Lon

10. Field and Pool, continued

WC025G09S253336D-UPPER WC

32. Additional remarks, continued

BRIAN FIEGL @ 432-425-4487 GABRIEL MEJIA 432-272-9311 RICK MARTINEZ 432-214-7722

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Portable Coriolis Measurement System (CMS) Conditions of Approval for EC 503727 Hound 30 Federal Com CTB

Approval is for coriolis meter(s):

#35: Model No. 83F80-KQW2/0 - Serial No. JC049716000 on LACT No. 2798R

- 1. Each CMS shall meet the requirements of 43 CFR 3174.9 CMS general requirements and components.
- 2. Record beginning totalizer readings prior to the first load of oil being sold through each meter.
- 3. Each CMS shall be proven during its first load of oil transferred from this facility.
- 4. A run ticket for each oil transfer shall be produced and, if used for reporting oil sold to ONRR, shall contain the information listed in 43 CFR 3174.12(b)(1).
- 5. Operator shall maintain detailed pumpers' logs including estimated daily production and those items listed in 43 CFR 3173.9 Required recordkeeping.
- 6. Records described above shall be maintained for a period of six years from the date of generation and made available for audit upon request.
- 7. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect measurement or reporting.

2/20/2020 DR