Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

BUREAU OF LAND MANAGEMENT	$\mathbf{\Delta}$	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals	OCV	<u> </u>
SUBMIT IN TRIPLICATE - Other instructions on page	1000	3

	Expires. Januar	y 31, 2010 ·					
	5. Lease Serial No. NMNM27506						
	6. If Indian, Allottee or Tribe Name						
•	7. If Unit or CA/Agreement, Name and/or No. NMNM139733						
	8. Well Name and No. SD EA 29 32 FED COM P11 13H						
	9. API Well No. 30-025-44333-00-X1						
	10. Field and Pool or Explo WC025G09S26332	oratory Area 7G-UP WOLFCAM					
•	11. County or Parish, State						
	LEA COUNTY, NM						
E,	E, REPORT, OR OTHER	. DATA					
1							
uct	ction (Start/Resume)	Water Shut-Off					
am	nation [	Well Integrity					
mp		Other     Hydraulic Fracture					
_	orarily Abandon	iyaradiic i facture					
	Disposal						
e ve I sul n a i	proposed work and approxima vertical depths of all pertinent r ubsequent reports must be filed t new interval, a Form 3160-4 r on, have been completed and the	narkers and zones. I within 30 days nust be filed once					
1#	<b>!</b>						

1. Type of Well	•	A THE	8. Well Name and		
☑ Oil Well ☐ Gas Well ☐ Oth	ner	Ai. C	SD EA 29 32	FED COM P11 13H	
2. Name of Operator CHEVRON USA INCORPORA	Contact: LAURA BEG ATED E-Mail: LBECERRA@CHEVRO		9. API Well No. 30-025-443	33-00-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	o. (include area code) 87-7665		ol or Exploratory Area S263327G-UP WOLFCAMP		
4. Location of Well (Footage, Sec., T.		11. County or Pa	rish, State		
Sec 29 T26S R33E NWNW 19 32.021225 N Lat, 103.600136			LEA COUN	TY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	☐ Acidize ☐ De	epen	☐ Production (Start/Resume	e) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐ Hy	draulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report     ■	☐ Casing Repair ☐ Ne	w Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	ig and Abandon	□ Temporarily Abandon	Hydraulic Fracture	
	☐ Convert to Injection ☐ Plu	ig Back	■ Water Disposal		
proppant. 12/24/19-12/25/19 - Drill out p	40 psi, 30 min. & frac from 12,360'-19,623'. Frac w/87 lugs and wash perfs. od tree to 250 psi low/6000 psi high fo				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #505381 verified by the BLM Well Information System  For CHEVRON USA INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 03/04/2020 (20PP1513SE)					
Name (Printed/Typed) LAURA B	ECERRA	Title REGULA	ATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 03/04/20	20		
	THIS SPACE FOR FEDER	AL OR STATE (	OFFICE USE		
Approved By ACCEPT	ED	JONATHOI TitlePETROELU	N SHEPARD JM ENGINEER	Date 03/06/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	Office Hobbs		, 		
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make to any departme	ent or agency of the United	

## Additional data for EC transaction #505381 that would not fit on the form

32. Additional remarks, continued

- No tubing string, will flow up casing. Tbg exception filed.

PBTD: 19,680'