

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
**MAR 12 2020**  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                       |   | 5. Lease Serial No.<br>NMNM27506                                      |
| 2. Name of Operator<br>CHEVRON USA INCORPORATED  |   | 6. If Indian, Allottee or Tribe Name                                  |
| Contact: LAURA BECERRA<br>E-Mail: LBECERRA@CHEVRON.COM   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM139733             |
| 3a. Address<br>6301 DEAUVILLE BLVD<br>MIDLAND, TX 79706  | 3b. Phone No. (include area code)<br>Ph: 432-687-7665 | 8. Well Name and No.<br>SD EA 29 32 FED COM P11 14H                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 29 T26S R33E NWNW 195FNL 853FWL<br>32.021225 N Lat, 103.600052 W Lon |   | 9. API Well No.<br>30-025-44334-00-X1                                 |
|  |   | 10. Field and Pool or Exploratory Area<br>WC025G09S263327G-UP WOLFCAI |
|  |   | 11. County or Parish, State<br><br>LEA COUNTY, NM                     |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 3/31/19 - Notified Paul Flowers @ BLM of intent to test BOP.
- 4/1/19 - Full BOPE test to 250 psi low/5,000 psi high, all tests good.
- 4/2/19 - Test 13-3/8" surf csg to 1,500 psi for 30 min, good test.
- 4/2/19-4/15/19 - Drill 12-1/4" intermediate hole to 11,600'. Notified Christy Pruit @ BLM of intent to run and cement casing.
- 4/16/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,590'; DV tool @ 4,812', float collar @ 11,546', float shoe @ 11,588'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482765 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/11/2019 (19PP3108SE)**

|                                    |                             |
|------------------------------------|-----------------------------|
| Name (Printed/Typed) LAURA BECERRA | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission)  | Date 09/10/2019             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                |
|---|--|----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 09/12/201 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs   |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #482765 that would not fit on the form**

**32. Additional remarks, continued**

4/17/19 - Cemented in place w/Lead: 5,245 sx, Class H cmt & Tail: 155 sx, Class H cmt and Lead: 2,899 sx, Class C cmt & Tail: 150 sx, Class C cmt, 400 bbls to surface, full returns throughout job, WOC per BLM requirements. Release rig.

5/20/19 - Full BOPE test to 250 psi low/7,500 psi high, all tests good.

5/21/19 - Test 9-5/8" csg to 3,964 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

6/9/19 - Reached TD 20,165'.

6/9/19 - Notify Paul Flowers @ BLM of intent to run & cement prod casing.

6/11/19 - Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 20,156', float collar @ 20,110', float shoe @ 20,153'. Release rig.

6/13/19 - Cemented in place w/Lead: 2,797 sx, Class H cmt & Tail: 100 sx, Class H cmt, 150 bbls to surface, full returns throughout job, WOC per BLM requirements.