

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24383
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1-0356-0019
7. Lease Name or Unit Agreement Name State 34
8. Well Number 1
9. OGRID Number 373013
10. Pool name or Wildcat Bagley; Permo Penn, North (3820)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Ridge Runner Resources Operating, LLC	
3. Address of Operator 1004 N. Big Spring Street, Suite 325, Midland, TX 79701	
4. Well Location Unit Letter G : 1980 feet from the N line and 1980 feet from the E line Section 34 Township 11S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4244' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU, pull pump and rods, tubing from 9912'.
- 2) Set 5-1/2" CIBP below 9221' (existing perfs 9321-9959'), spot 25 sk C cement on CIBP. Circulate hole to 9.5-10# mud.
- 3) Perf at 7500', spot 25 sk C cement plug. (5-1/2" calc TOC 8,000').
- 4) Perf at 5500', spot 25 sk C cement plug.
- 5) Cut & pull 5-1/2" casing above 3825' (8-5/8" set at 3773').
- 6) Spot 25 sk C cement plug at 3875' (50' inside 5-1/2" casing stub).
- 7) Spot 35 sk C cement plug at 1700'. (8-5/8" calc TOC 1985').
- 8) Spot 35 sk C cement plug at 450'. (13-3/8" set at 415').
- 9) Spot 10 sk C cement plug 30' to surface. 70SX 150 CIRC CMT TO SURF
- 10) Cut off wellhead, install dry hole marker, clean & level location.

See Attached
Conditions of Approval

Spud Date: 3/11/1973

Rig Release Date: 4/11/1973

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelvin W Fisher TITLE Chief Operating Officer

DATE 3/16/20

Type or print name: Kelvin W Fisher
For State Use Only

E-mail address: kfisher@RROperating.com PHONE: (432) 684-7877

APPROVED BY: Kerry Firth TITLE C O A DATE 5-8-20

Operator: Ridge Runner Resources Operating			Prepared: 7/19/18	
Well:	State 34 #1	By: Kelvin Fisher		
API:	30-025-24383			
Location: 1980' FNL & 1980' FEL (G) of Section 34-T115-R33E, Lea Co., NM				
Elevation: 4244' GL				
Critical dates: Anderson Oil & Gas drilled the well. TD'd 4/8/1973. RDMO 4/11/73. 12/1/1990 Transferred to Asher Oil Co. 9/1/95 Transferred to Asher Enterprises. 1/29/18 Transferred to Ostrich Oil & Gas LLC. 6/26/18 Transferred to RRR.				
3/11/73	19:00	Spudded		
3/12/73	415	17-1/2" TD	12-3/4" 41# H40 casing. 400 sx, circ. (3/13/73).	
	1,985	Calc TOC (8-5/8")		
3/17/73	3,773	11" TD	8-5/8" 24 & 32# J55 casing at 3737'. 300 sx, calc TOC 1985'. (3/17/73)	
			Pumping Unit: American 456-304-144	
			Pull History:	
			7/9/13	
			8/26/16 Rod part, paraffin noted	
			Jan-17 Tubing leak	
			Jun-17 Tubing leak	
			Sep-17 Rod part	
			Dec-17 Tubing leak	
			Jul-18 Tubing leak	
	8,000	Calc TOC (5-1/2")		
			0-9912' 312 jt 2-7/8" tbg 5-1/2" TAC, 2 jt tbg, SN, perf sub, MA, BP. SN at 9875'.	
4/14/73	9,321	Active	(4/14/1973) Lower Penn: 9321-87' (13), 9632-42 (10),	
	9,959	Perf	9821-33? (12), 9950-59 (9): (43 total 3/8" holes).	
			4/14/1973 A/ 7k gal. IP 198 bopd / 320 bwpd (5/1/73).	
4/8/73	10,054	7-7/8" TD	5-1/2" 17# J55 & N80 casing at 10,054'. 375 sx, calc TOC 8000' (4/10/73)	
Current Status: Shut in 10/1/19. Quit pumping 1/16/19 (hole in tubing), then flowed gas up casing				
Disposal line to Jay Mgmt "State OG SWD #2" 30-025-31381				

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify **NMOCD District Office I (Hobbs)** at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION