	trict State	of New Mexico	Form C-103			
Office <u>District I</u> – (575) 393-6161	.	rals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88 District II – (575) 748-1283			WELL API NO. 30-025-27968			
811 S. First St., Artesia, NM 88210		ERVATION DIVISION	5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7410	outh St. Francis Dr.	STATE S FEE FED			
District IV - (505) 476-3460	Santa	a Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, N 87505	iM					
SUNDRY	NOTICES AND REPORTS	S ON WELLS DEEPEN OR PLUG BACK TO A.	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE PROPOSALS.)	"APPLICATION FOR PERMIT" (1	CENTRAL VACUUM UNIT				
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 158				
2. Name of Operator CHEVRON USA INC		0202 7 0 YAM	9. OGRID Number 4323			
3. Address of Operator		0-WED	10. Pool name or Wildcat			
1616 W. BENDER BLVD	HOBBS, NM 88240	RECEIVED	VACUUM;GRAYBURG-SAN ANDRES			
4. Well Location		•				
Unit LetterD	: 100' feet from the		60' feet from the WEST line			
Section 36	Township 17S	Range 34E	NMPM County LEA			
	11. Elevation (Snov	w whether DR, RKB, RT, GR, etc	·.)			
taka sata sata sa ta kacamatan kan jerungga, a jerunda	<u> </u>					
12. Cł	neck Appropriate Box to	Indicate Nature of Notice	, Report or Other Data			
NOTICE (OF INTENTION TO:	l sui	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WO						
TEMPORARILY ABANDON		_	RILLING OPNS. P AND A			
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEME	NT JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM		OTHER: RWI	·			
OTHED:						
OTHER:	r completed operations (Cla					
13. Describe proposed o		early state all pertinent details, a	nd give pertinent dates, including estimated date			
13. Describe proposed o of starting any propoproposed completion	osed work). SEE RULE 19.1 or recompletion.	early state all pertinent details, a 15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of			
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Ull Conservation	Division	Hobbs	District	O
BRADEN	HEAD T	EST R	EPORT	

Chevron USA INC.					30-025-27948 Well No			
	3	ropern Name TRAL VACUUM UNIT			tt	Well No 158		
		* Surface Locati	on		1 4	a		
	75 34E	l'est from	NSLine FNL	Feet From 150	E/W Line FWL	County		
		Well Status						
FYDWell	SHI 1-IN	INJECTOR	P	RODI CER		DATE		
115 (30)	YFS A	(a) (v) (v)	NO OIL	GAS	9	-22-2020		
		OBSERVED DA	ATA					
	(3 Surf-Interm	(Bilnterm(1)	(C)Intermi2)	迎收	ral Csng	(Fillipies		
Pressure	C	(0	Simo		
How I haracteristics								
Puff	13	1,,,	111		10	CO2		
Meady How	10	\\\	16.		YW	WTR		
Sarges		1	1			GAS		
Down to nothing	O, V		1/			If applicable type fluid injected for		
Gas or Oil			775		10 10	Waterfload		
Water	, C	1 1	1		<u>' </u>			
Remarks: Please state for each string (S.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. MIT — Post work over Passed								
Signature:			OIL CONSERVATION DIVISION					
Printed name Elay Carmona				Entered into RBDMS				
Title: 55P5				Re-test - 1				
L-mail Address & Carn	rone & Ches	Con. Com			<u> </u>			
Date: 4-22-202	O Phone 5	15-200-6265				<u> </u>		
	Witness					<u> </u>		