Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office	Energy, Minerals and Natural Resources			Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-03554	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE _ FEE _	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		V-2522		
87505	AND DEPONTS ON WELLS		7 1 N	TT 14 A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Fox A State	
PROPOSALS.) 1. Type of Well: —Oil Well — Gas Well — Other			8. Well Number 4	
2. Name of Operator			9. OGRID Number	
Riley Permian Operating Company			372290	
3. Address of Operator			10. Pool name or Wildcat	
29 E Reno Ave., Suite 500, Oklahoma City, OK 73104			Allison San Andres	
4. Well Location				
	she Neadh line and 1000free	Corner Alice Transfilms		
Unit Letter B: 660 feet from the North line and 1980 feet from the Eastline				
Section 2 Township 9S Range 26E NMPM County Lea				
l I	1. Elevation <i>(Show whether DR,</i> 055' GL	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	LUC AND ABANDON	REMEDIAL WORK		
	HANGE PLANS	l		
BUILT OF ALTER CACING				_
PULL OR ALTER CASING _ M	IULTIPLE COMPL =	CASING/CEIVIENT	JOB	-
OTHER:	_	Location is re-	ady for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
PERMANENTLY STAMPE	JUN THE MARKER'S SURI	tale.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	• •	· 1		•
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last ren		cal service poles and	lines have b	een removed from lease and well
location, except for utility's distribution	infrastructure.			
When all work has been completed, retu	rn this form to the appropriate I	District office to sche	dule an insp	ection.
<i>a</i> 01	0			
SIGNATURE CLASON H	oak _{TITLE}	Production Engi	neer	DATE 4/13/20 COMPHONE: 580-304-2516
1	e-MAIL:	00x L - LO:	/m. 40 c c c c c c	
TYPE OR PRINT NAME Haron 440	E-MAIL:	uuronnoakerii	eypermian.	PHONE: 580-304-2516
For State Use Only	<i>1</i> 1	•	4	
APPROVED BY:	12 to 1	()	11	5-14 no
APPROVED BY:	TITLE (<u> </u>	DATE <u>5-14-20</u>