Form 3160-5 (June 2015)

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UNITED STATES		
ARTMENT OF THE INTERIOR		
REAU OF LAND MANAGEMENT		$\sim$
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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Э.	Lease Serial No.
	NMNM108503
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SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM108503				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to regard abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page ARR  1. Type of Well					6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page MAIN	NED	7. If Unit or CA/Agre	ement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page The RECEIVED  1. Type of Well  Oil Well  Gas Well  Other					8. Well Name and No. ANTERO 14 FED COM 702H			
Name of Operator Contact: EMILY FOLLIS     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46686-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP				
4. Location of Well (Footage, Sec., 7	11. County or Parish, State			State				
Sec 14 T25S R33E SWNW 2579FNL 657FWL 32.130718 N Lat, 103.549538 W Lon			LEA COUNTY, NA			NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other Drilling Operations		
☐ Final Abandonment Notice	_	-		_	rarily Abandon			
	Convert to Injection	☐ Plug	ug Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  02/25/2020 8-3/4" hole 02/25/2020 6-3/4" HOLE 02/25/2020 Production Hole @ 20,057' MD, 12,510' TVD Casing shoe @ 20,513' MD, 12,513' TVD Ran 5-1/2", 20#, ICYP-110 TLW (MJ @ 11,782', and 19,559') Lead Cement w/ 720 sx Class H(1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,000' by Calc waiting on CBL RR 02/27/2020								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #505014 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2020 (20PP1488SE)								
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR					
Signature (Electronic	Submission)		Date 03/02/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROELI	N SHEPARI JM ENGINE		Date 03/06/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

