Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS O not use this form for proposals to drill or to be enter as

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2013

	Expires: Janua
5.	Lease Serial No.
	NIRANIRA 119700

abandoned wei	i. Use form 3160-3 (APD) for second	proposals.	6. If Indian, Allott	ee or Tribe Name			
SUBMIT IN 1	7. If Unit or CA/A	greement, Name and/or No.					
1. Type of Well	8. Well Name and						
☑ Oil Well ☐ Gas Well ☐ Oth	SD 15 FED P4	18 10H 					
2. Name of Operator CHEVRON USA INC		9. API Well No. 30-025-46729-00-X1					
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	o. (include area code) 37-7665		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Pari	sh, State			
Sec 15 T26S R32E SWSE 57- 32.037167 N Lat, 103.662346	LEA COUNT	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Dee	pen	☐ Production (Start/Resume)	☐ Water Shut-Off			
14otice of Intent	☐ Alter Casing ☐ Hyd	Iraulic Fracturing	□ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ Nev	v Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Abandon	Drilling Operations			
	☐ Convert to Injection ☐ Plu	g Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/24/20 - Notified Mila Hackford @ BLM of intent to spud well.  2/26/20 - Drilled 16" surface hole to 705'. Notified Paul Flowers @ BLM of intent to run & crnt casing. Ran 13-3/8", 54.5# J-55 BTC casing to 695', float collar @ 650', float shoe @ 693'.  2/27/20 - Cement in place with 478 sks, Class C cmt, 37.5 bbls cmt to surface, TOC @ surface. Full returns throughout job, WOC per BLM time requirement. Test 13-3/8" surf casing to 1,950 psi w/8.4 ppg FW for 30 min, good test. RD							
Electronic Submission #505289 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs							
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2020 (20PP1505SE)  Name (Printed/Typed) LAURA BECERRA  Title REGULATORY SPECIALIST							
Traine(Trained Types) BAOTON BI	LOLING	7 112002	ATORT OF EGIALIOT				
Signature (Electronic S	Submission)	Date 03/03/20	020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved By ACCEPT	ED		N SHEPARD UM ENGINEER	Date 03/06/2020			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitions or fraudulent statements or representations as to any matter within its jurisdiction							

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*