

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87601 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017														
1. WELL API NO. 30-025-45971		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. V-4096														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. Lease Name or Unit Agreement Name POSEIDON STATE COM		6. Well Number: #201H														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC				9. OGRID 372043														
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401				11. Pool name or Wildcat [2220] ANTELOPE RIDGE, WOLFCAMP														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	09	24S	33E		347	FSL	1270	FWL	LEA								
BH:	D	04	24S	33E	4	30	FNL	339	FWL	LEA								
13. Date Spudded 8/7/19	14. Date T.D. Reached 10/20/19		15. Date Rig Released 10/23/19		16. Date Completed (Ready to Produce) 12/12/19		17. Elevations (DF and RKB, RT, GR, etc.) 3610 GL											
18. Total Measured Depth of Well 22797'			19. Plug Back Measured Depth 22,738'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA											
22. Producing Interval(s), of this completion - Top, Bottom, Name 12460' - 22650', Wolfcamp AY Sand																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
13 3/8"	54.5	1310'	17 1/2"	1145sks	NA													
9 5/8"	40	5259'	12 1/4"	1345sks	NA													
7 5/8"	29.7	11892'	8 3/4"	450sks	NA													
5 1/2"	20	-			NA													
5"	18	22788'	6 3/4"	1228sks	NA													
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 12460' - 22650', 0.4", 1989 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12460' - 22650'</td> <td>25,563,140# 100 MESH</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12460' - 22650'	25,563,140# 100 MESH				
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28. PRODUCTION																		
Date First Production 12/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 12/15/19	Hours Tested 24hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1118	Gas - MCF 3559	Water - Bbl. 3663	Gas - Oil Ratio 3.18											
Flow Tubing Press.	Casing Pressure 3800	Calculated 24-Hour Rate	Oil - Bbl. 1118	Gas - MCF 3559	Water - Bbl. 3663	Oil Gravity - API - (Corr.) 47.07												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vd						30. Test Witnessed By Gary Johnson												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 10/23/19												
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name John Masenheimer		Title: Operations Technician			Date: 1/15/20											
E-mail Address: jmasenheimer@taprk.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Formation Name	Depth (TVD)	T. Ojo Alamo	T. Penn A"
Rustler	1250	T. Kirtland	T. Penn. "B"
Top Salt	1764	T. Fruitland	T. Penn. "C"
Base Salt	4950	T. Pictured Cliffs	T. Penn. "D"
Delaware Mountain Group	5205	T. Cliff House	T. Leadville
Lamar	5216	T. Menefee	T. Madison
Bell Canyon	5238	T. Point Lookout	T. Elbert
Ramsey	5261	T. Mancos	T. McCracken
Cherry Canyon	6174	T. Gallup	T. Ignacio Otzte
Brushy Canyon	7686	Base Greenhorn	T. Granite
Bone Spring	9108	T. Dakota	
Upper Avalon	9236	T. Morrison	
Middle Avalon	9497	T. Todilto	
Lower Avalon	9900	T. Entrada	
1st Bone Spring Sand	10151	T. Wingate	
2nd Bone Spring Carb	10469	T. Chinle	
2nd Bone Spring Sand	10928	T. Permian	
3rd Bone Spring Carb	11359		
3rd Bone Spring Sand	11978		
3rd Bone Spring W Sand	12270		
Wolfcamp A X Sand	12346		
Wolfcamp A Y Sand	12379		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology