

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-06926
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Gill A
8. Well Number 001
9. OGRID Number 13343
10. Pool name or Wildcat Penrose Skelly; GRYB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Lindenmuth & Associates, Inc.

3. Address of Operator
510 Hearn Street, suite 200, Austin, TX 78703

4. Well Location
Unit Letter L : 1980 feet from the South line and 612 feet from the West line
Section 31 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 2/3/2020
Type or print name John R. Stearns, Jr. E-mail address: johnstearns1@yahoo.com PHONE: 575-760-2482
For State Use Only
APPROVED BY: [Signature] TITLE CU DATE 5-15-20
Conditions of Approval (if any):

Plugging Report
Gill A #1
30-025-06926

1/21/2020 Cleared location with backhoe and cleared anthill way from the wellhead. Set large matting board and rigged up. Nipped down wellhead and SION.

1/22/2020 Worked pump free. Laid down 148 ¾" rods and the pump. Dug out surface head and plumbed to steel pit. Installed BOP and Tally out of hole with tubing. 122 joints of tubing in the hole.

1/23/2020 Made gauge ring run to 3770'. RIH with 4 ½" CIBP on wireline and attempted to set at 3757'. Saw the ignitor detonate on firing panel but did not feel the plug shear and set. Wait 5 minutes and started out of the hole. Had a slight drag coming off bottom. Came out of the hole with the setting tool with the plug compressed and still attached to setting tool. The diameter of the hole was bigger than the 4 ½" casing that was reported in the records. Called NMOCD. Agreed to spot cement instead of setting a different plug. RIH with tubing to 3757' and spotted 25 sx Class C cement with CaCl. WOC and no tag at 3772' (122 joints). Pumped 15 bbls brine down tubing to make sure it was still clear and spotted another 25 sx Class C cement with CaCl at 3757'. Good blow to the pit while pumping plug. POOH and SION. Will attempt tag in the morning.

1/24/2020 RIH with tubing. No tag at 3772'. Pump 50 bbls brine. Good blow to pit but no fluid to surface. Stop pumping and casing and tubing went on a vacuum. POOH with tubing and picked up 7" AD-1 packer. Set packer at 3277'. Established rate and squeezed perfs with 50 sx cement with CaCl. ISIP 600# after displacing. WOC and tagged cement at 3502'. Reported to NMOCD. Circulated MLF and tested casing. Good @ 500#. POOH with tubing and left packer unset at 2288'. Shut down.

1/27/2020 Perforated casing at 2542'. Set packer at 2288' and pressured up on perfs to 600#. Held with no drop. Bled down at the truck and pressured up again to 600# and held with no drop. POOH with packer and RIH with tubing. Well started to kick up the tubing with 35 stands (2164') in the hole. Killed tubing with brine. Casing started blowing after killing the tubing. Pulled tubing and picked up packer. RIH and set packer again at 2288'. Hooked tubing up to the pit and ate lunch. Tubing unloaded during lunch and had a steady blow to the pit. Pumped down tubing and caught pressure with 9 bbls. Pressured up to 600#. Bled off slowly. Pressured back up to 900#. Bled to 300# in 5 minutes. Pressured up to 1200# and perfs began to take fluid. Perf broke down and could pump at 3 bbl/min at 350#. Mixed and pumped 35 sx cement. Started gaining pressure while pumping cement. Pressure reached 1500# while displacing cement. Left packer set and shut in.

1/29/2020 Released packer and tagged cement at 2414'. Perforated casing at 1196'. Set packer at 865'. Established rate into perfs 3 bbls min @ 600#. No communication to the surface head. Squeezed perfs with 35 sx cement with CaCl. WOC and tagged cement at 1057'. Perforated casing at 330'. Pumped down 7" casing to perfs at 330'. 4 bbls/min with no pressure. Good blow to the pit from the surface annulus. After 20 bbls the blow to the pit went away. Stopped pumping and the surface head went on a vacuum. Called NMOCD inspector. Set packer at 60' and pumped 100 sx cement down the 7' casing and displaced just below the packer. This will leave approximately 55 sx in the 7' casing and 45 sx out of the perfs covering the surface shoe and water table. Closed in wellhead and shut down.

1/30/2020 Rigged down, dug out cellar and cut off wellhead. Cement had fallen inside of the 7" casing. Filled up 7" casing with 15 sx cement. Ran 1" inside the 7" X 10" annulus to 100'. Filled up annulus with 30 sx cement. Cement remained at surface in both strings of pipe. Installed marker, removed anchors, cleaned the steel pit and moved equipment out.