Submit I Copy To Appropriate District Office		New Me			Form	
District I - (575) 393-6161	Energy, Minerals	and Natu	ıral Resources		Revised August	1, 2011
1625 N. French Dr., Hobbs, NM 88240	District II - (575) 748-1283		WELL API NO. 30-025-36355			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION					
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☑ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Sonto La NIM Y /SIIS		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505	CEC AND DEDODTS C	MARTIC		7 Lagas No	ome on I Init A oncoment h	Jama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit			
DIFFERENT DESERVOIR LISE "A PRI ICATION FOR PERMIT" (FORM CHARFOR SLICH			8. Well Number 233			
PROPOSALS.)	a Wall M. Othan Inion	ا <i>ع واسالا با با</i> مدند	SES OCD	6. Well Nu	illoct 233	
1. Type of Well: Oil Well Ga 2. Name of Operator	s Well 🛛 Other Inject			9. OGRID	Number	
Chevron USA, Inc.		MA	Y 0 7 2020	4323	Number	
3. Address of Operator					me or Wildcat	
6301 Deauville Blvd., Midland	TX 79706	REC	CEIVED		irayburg San Andres	
4. Well Location				<u> </u>		
Unit Letter L : 2630 feet fi	rom the South line and 6	60 feet from	n the West line			
Section 1Township 18S R			ii die West iiie			
Section 110wilship 163 K	11. Elevation (Show w		RKR RT GR etc	,		
		., 4003' KI		,		
12. Check Appropriate Box to)ata		
12. Check rippropriate Boil is	o mare a mare or					
NOTICE OF IN					REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WOR		☐ ALTERING CASI	NG 🗆
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PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	TUOR	П	
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