

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20472
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico for Cano Petro of NM, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 811 S. First Street Artesia, NM 88210		7. Lease Name or Unit Agreement Name Cato San Andres Unit #201
4. Well Location Unit Letter <u>  D  </u> : <u>  660  </u> feet from the <u>  North  </u> line and <u>  660  </u> feet from the <u>  West  </u> line Section <u>  8  </u> Township <u>  9S  </u> Range <u>  30E  </u> NMPM County <u>  Chaves  </u>		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 248802
		10. Pool name or Wildcat Cato; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**HOBBS OCD**

**MAY 27 2020**

**SEE ATTACHED**

**RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kenny Inte TITLE C O A DATE 5-27-20

Conditions of Approval (if any):

Plugging Report  
Cato San Andres Unit #201  
API 30-005-20472

5/4/2020 Clear location and move in equipment. Dug out surface head and plumbed to the steel pit. Installed 4 ½" X 8 5/8" Larkin wellhead. Installed BOP. Picked up bit and bit sub. Picked up workstring and tagged up at 521'. Rotated and washed down to 527' and stopped making progress. Circulated clean. Feels like tubing in the hole. Will attempt to fish with a spear in the morning. SION

5/5/2020 4 ½" casing was on a strong vacuum this morning and the surface head had a blow. RIH and tagged up with the bit at 427'. POOH and RIH with perforated sub with a bull plug on the end. Tagged up at 527' and rotated down 3' until could not turn anymore. POOH with tubing and picked the bit back up. Tagged up at 527' again. Pumped down the tubing and spudded down 4'. Made relatively easy progress. POOH and called OCD. Brought reverse unit to location. RIH with new 3 7/8" bit and bit sub. Tagged up at 531'. Cleaned out hole until end of day. Currently at 637'.

5/6/2020 Tagged up at 637' and continued to wash down the hole. Broke through at 697' and cleaned up. Laid down swivel and RIH with workstring and tagged hard at 3035'. Call OCD. Rigged down reverse unit. Spot 25 sx cement with CaCl at 3035'. WOC and tagged cement at 2756'. Circulated MLF. POOH and pick up packer. Isolated bad casing from 317' to 634'. Casing tested to 500# below 634'. Perforated casing at 1368'. Set packer at 1015' and established rate into perfs. Communicated with the surface from the 4 ½" and 8 5/8" casing heads. Squeezed perfs with 40 sx cement. Released packer and POOH. Cleaned reverse unit pit and hauled fluid to landfill. SION

5/7/2020 Tagged cement at 1248'. POOH and perforated at 900'. Squeezed perfs with 40 sx cement with CaCl. WOC and tagged cement at 733'. POOH to 380' and closed the BOP and established circulation from the 4 ½" casing and the 4 ½" X 8 5/8" annulus to the pit. Pumped cement down the tubing until good cement from the 4 ½" casing came to the pit. Closed the 4 ½" casing valve and pumped cement until there was good cement from the annulus to the pit. Took 110 sx. Laid down remaining tubing and rigged down.

5/8/2020 Dig out wellhead and cut off. Filled up 4 ½" and 8 5/8" casing with 10 sx cement. Installed marker, removed anchors, and cleaned the pit.