

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20524
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico for Cano Petro of NM, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 811 S. First Street Artesia, NM 88210		7. Lease Name or Unit Agreement Name Cato San Andres Unit
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>8</u> Township <u>9S</u> Range <u>30E</u> NMPM County <u>Chaves</u>		8. Well Number <u>202</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 248802
		10. Pool name or Wildcat Cato; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: Kerry Fute TITLE CO A DATE 5-27-20

Conditions of Approval (if any):

**Plugging Report**  
**Cato San Andres Unit #202**  
**API 30-005-20524**

4/28/2020 Move in equipment. Cleared location and rigged up. Dug out surface head and plumbed to the steel pit. Installed 4 ½" X 8 5/8" Larkin wellhead and the BOP. Moved in workstring. Picked up casing scraper and started in the hole with workstring. RIH to 1872' and SION

4/29/2020 Continued to RIH with workstring and scraper. Encountered tight spot at 2442'. Cleared up. Stacked out at 2469'. Attempted to rotate through with no success. Pumped 20 bbls fresh down the tubing. Worked down hole through 20' to 2489' and fell free. Assume a salt ring had formed in the 4 ½" casing. RIH to 3200' and POOH with scraper. RIH with HM-E CIBP and pressured up on tubing to set the slips. After pressure release, picked up to shear the tool, and it began to drag up the hole. Pulled up one stand and ran back to setting depth at 3165'. Repeated the process attempting to hang the tool on a casing collar with no success. Called the OCD. Will not attempt to pull the tool for fear of it setting on the way out of the wellbore. Will push the tool down hole in the morning below 3200' and jet cut the joint above the CIBP. SION

4/30/2020 Picked up 4 more joints of workstring and ran CIBP into the perfs and worked down hole until it hung up at 3291'. Backed off from the left-handed safety collar on top of the tool. Left CIBP at 3291'. POOH to 3172' and spotted 25 sx Class C cement with CaCl. WOC and tagged at 2968'. Circulated MLF and tested casing to 600#. Casing was good. POOH and perforated casing at 1368'. Set packer at 1049' and squeezed perfs with 40 sx cement. Left packer set and SION.

5/1/2020 Released packer and tagged cement at 1219'. Perforated casing at 900'. Set packer at 507' and squeezed perfs with 40 sx cement with CaCl. WOC and tagged cement at 738'. Laid down remaining tubing and perforated 4 ½" casing at 390'. Established circulation and pumped cement down the 4 ½" casing to perfs at 390' and up the annulus to surface. Took 110 sx.

5/4/2020 Rigged down. Dug out and cut off wellhead. Filled up 4 1/2" casing with 5 sx cement and annulus with 15 sx cement. Installed marker, removed anchors and cleaned the steel pit.