1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources OCD State of New Mexico

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

FEB 17 2020 Submit one by to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

7 20	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
¹ Operator nam	¹ Operator name and Address ² OGRID Number							
EOG RESOUR	CES IN	C	7377					
PO BOX 2267			³ Reason for Filing Code/ Effective Date					
MIDLAND, TX	7970	2	NW 01/29/2020					

1 0 DOX 2207			reason for Fill	uR code\ Filective pate	i
MIDLAND, TX 79702		NW 01/29/2020			
4 API Number 4775	⁵ Pool Name	· · · ·		⁶ Pool Code	1/
30 - 025-44731		SANDERS TANK; UPPER WOLFCA	MP	98097	K
⁷ Property Code	•		•	⁹ Well Number	
321383		PEACHTREE 24 FEDERAL COM		706H	
		2002.			

II. ¹⁰ Surface Location

Ul or lot no. N	Section 24	Township 26S	Range 33E	Lot Idn	North/SouthLine SOUTH	Feet from the 2286	East/West line WEST	County LEA
				-				

¹¹ Bottom Hole Location

bottom note totation											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	hline	Feet from the	East/	West line	County
c	13	26\$	33E		112	NORTH		2405	WEST	Г	LEA
12 Lse Code	¹³ Pr	oducing	14 (Gas	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date
S	Method Code		Connect	ion Date		İ					
	FLC	WING									

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
la.	ENTERPRISE TIELD SERVICES	
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data**

²¹ Spud Date 04/25/2019	²² Ready Date 01/29/2020	²³ TD 22,805'	²⁴ PBTD 22,815'	²⁵ Perforations 12,850-20,815'	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set ³⁰ Sacks		³⁰ Sacks Cement	
12 1/4"		9 5/8"	962′		515 SXS CL C/CIRC	
8 3/4"		7 5/8"	11,693′		1483 SXS CL C&H/TOC 40 ECHO	
6 3/4"		5 1/2"	22,790'	`	860 SXS CL H/12,314' CBI	

Well Test Data

³¹ Date New Oil 01/29/2020	³² Gas Delivery Date 01/29/2020	³³ Test Date 02/11/2020	³⁴ Test Length 24 HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 955
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
68	2489	7849	4644		
43	at the miles of the Oil Cons	matica Division have	011	CONCEDIATION DIVIS	ON

² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature:

Approved by:

Title:

Printed name: Kay Maddox

Approval Date:

Title:

Senior Regulatory Specialist

E-mail Address:

Kay_Maddox@eogresources.com

Date:

02/13/2020

Phone: 432-686-3658