Submit 1 Copy To Appropriate District		T
Office Office	State of www Mexical Resource	Form C-103
District I - (575) 393-6161	Energy, Minerals and Nathral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION OF VICTOR	30-025-46406
811 S. First St., Artesia, NM 88210	OIL CONSERVATION VISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☑ FEE □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Pickelhaube State
	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	rickemaude state
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of went on went	Gus Weir Guide	702H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		
2208 W. Main Street, Artesia	ı, NM 88210	WC-025 G-09 S253402N; WOLFCAMP
4. Well Location		
Unit LetterD	: 330 feet from the North line and	1256 feet from the West line
Section 36	Township 24S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	)
	3410' GR	
12 Charle	A managainta Day ta Indianta Natura af Natica D	amout on Other Date
12. Check 2	Appropriate Box to Indicate Nature of Notice, R	teport or Other Data
NOTICE OF	INTENTION TO:   SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON [	CHANGE PLANS COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING [	☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	]	
_	_	
OTHER:	<del></del>	Completion Operations
	pleted operations. (Clearly state all pertinent details, and ork). SEE RULE 19.15.7.14 NMAC. For Multiple Com	
proposed completion or re		proceeds. Thurst workers diagram of
P 12 2 2 2	•	
1/11/20 Test 9 5/8" x 5 ½" annu	lus to 1500# for 30 mins. Good test. Set Composite Brid	ge Plug @ 17.911'. Test to 11.274#.
		8
2/3/20 to 2/14/20 Perf 13,050 -	17,810' (750). Acdz w/ 38,472 gal 7-1/2%; frac w/ 9,630	9,560# sand & 9,828,714 gal fluid.
	17,810' (750). Acdz w/ 38,472 gal 7-1/2%; frac w/ 9,630's. Clean down to PBTD @ 17,835'.	9,560# sand & 9,828,714 gal fluid.
2/24/20 to 2/25/20 Drill out CFP	s. Clean down to PBTD @ 17,835'.	9,560# sand & 9,828,714 gal fluid.
2/24/20 to 2/25/20 Drill out CFP		9,560# sand & 9,828,714 gal fluid.
2/24/20 to 2/25/20 Drill out CFP 3/1/20 Set 2 7/8" 6.5# L-80 tbg	's. Clean down to PBTD @ 17,835'. @ 12,074' & pkr @ 12,064'. Installed gas lift system.	9,560# sand & 9,828,714 gal fluid.
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2/24/20 to 2/25/20 Drill out CFP 3/1/20 Set 2 7/8" 6.5# L-80 tbg Spud Date: 10/30	Rig Release Date:  1 above is true and complete to the best of my knowledge	1/27/19 and belief.
2/24/20 to 2/25/20 Drill out CFP 3/1/20 Set 2 7/8" 6.5# L-80 tbg  Spud Date: 10/30  I hereby certify that the information SIGNATURE Amanda	Rig Release Date:    Above is true and complete to the best of my knowledge   Rigulatory Analyst   Regulatory Analyst   Rigulatory Rigulato	1/27/19  and belief.  DATE: 3/13/2020
2/24/20 to 2/25/20 Drill out CFP 3/1/20 Set 2 7/8" 6.5# L-80 tbg  Spud Date: 10/30  I hereby certify that the information  SIGNATURE Amanda  Type or print name: Amanda A	Rig Release Date:    Above is true and complete to the best of my knowledge   Rigulatory Analyst   Regulatory Analyst   Rigulatory Rigulatory Analyst   Rigulatory Rig	1/27/19  and belief.  DATE: 3/13/2020
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