Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5.	Lease Serial No.
	NMNM114998

SUNDRY  Do not use thi  abandoned wel	5. Lease Serial No. NMNM114998  Diff Indian, Allottee or Tribe Name							
SUBMIT IN 1	TRIPLICATE - Other ins	tructions on page 2	19 202')	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well     Gas Well □ Oth	8. Well Name and No. SIOUX 25-36 STATE FED COM 8H							
2. Name of Operator CAZA OPERATING LLC	9. API Well No. 30-025-46533-00-X1							
3a. Address 200 NORTH LORRAINE SUIT MIDLAND, TX 79701	10. Field and Pool or Exploratory Area WOLFCAMP							
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	)		11. County or Parish,	State			
Sec 25 T25S R35E NWNE 16 32.108356 N Lat, 103.317558	LEA COUNTY, NM							
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
12/27/2019 - Spud Well.	12/27/2019 - Spud Well.							
12/28/2019 - Drilled 17.5? surface hole to 1155MD. Ran 13.375? J55 54.5# STC casing to 1141?MD. Cement with 560sx lead 12.9ppg, 1.99 yield Class C neat and 320sx tail 14.8ppg, 1.32 yield Class C. Circulate 282sx to surface. Pressure test BOP, good. Test casing to 1500psi, good. Drilled out shoe track and 10? of new hole. Perform FIT to 11ppg EMW.								
Drilled 12.25? hole to 4874?. We got stuck and tried multiple times to retrieve the fish with no success. The top of fish is at 4368?. The base of salt is at 3860?. Plan is to cement from 4368? to 3760? with an average hole size of 14? with 25% excess which will account for any hole washout.								
01/17/2020 - Drilled 12.25? ho	ole to 9,145?MD. Ran 9.6	25? 40# HCL80 BTC casing to	7,012?MD	and				

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #502870 verified by the BLM Well Information System  For CAZA OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/13/2020 (20PP1280SE)								
Name (Printed/Typed)	-	Title	ENGINEER					
Signature	(Electronic Submission)	Date	02/12/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED		J Title	ONATHON SHEPARD PETROELUM ENGINEER	I	Date 02/19/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #502870 that would not fit on the form

## 32. Additional remarks, continued

9.625? 47# HCL BTC to 9,130?MD. ECP set at 4,947?MD and DVT set at 4,945?MD.

Pumped Stage 1 Cement Lead 850sx Tail 200sx Circulated 103sx to surface

Stage 2 Cement Lead 2316sx Tail 150sx Circulated 777sx to surface

## Revisions to Operator-Submitted EC Data for Sundry Notice #502870

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

**OTHER** 

NMNM114998

DRG SR

NMNM114998

Agreement:

Operator:

Lease:

CAZA OPERATING 200 N. LORRAINE ST #1550 MIDLAND, TX 79701 Ph: 985-415-9729

CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 Ph: 432.638.8475

ENGINEER
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STEVE MORRIS ENGINEER

STEVE MORRIS

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**Tech Contact:** 

STEVE MORRIS ENGINEER

E-Mail: steve.morris@morcorengineering.com

Ph: 985-415-9729

Ph: 985-415-9729

Location:

State: County:

Well/Facility:

NM LEA

NM LEA

WOLFCAMP

Field/Pool: **DOGIE DRAW / WC-025 G-09** 

SIOUX 25-36 STATE FED COM 8H Sec 25 T25S R35E Mer NMP NWNE 163FNL 1449FEL 32.108194 N Lat, 103.317399 W Lon

SIOUX 25-36 STATE FED COM 8H Sec 25 T25S R35E NWNE 163FNL 1449FEL 32.108356 N Lat, 103.317558 W Lon