Submit 1 Copy To Appropriate District State of New M	lexico Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Nat	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION 30-025-05379
District III – (505) 334-6178 1220 South St. Fra	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV – (505) 476-3460 Salita FC, INIVI 6 1220 S. St. Francis Dr., Santa FC, NM	6. State OII & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELL	S 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	LUG BACK DAL Lovington Paddock Unit
PROPOSALS.) 8. Well Number 25	
PROPOSALS.) 6. Well Number 23 1. Type of Well: Oil Well Gas Well Other Injection 9. OGRID Number 2. Name of Operator 4323	
2. Name of Operator	A 2 COLO 9. OGRID Number
Chevron USA, Inc.	4323 I 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706	Lovington Paddock
1 W W	4323 ECENED 10. Pool name or Wildcat Lovington Paddock
4. Well Location	
Unit Letter G : 2130 feet from the North line and 1980 feet from the East line	
Section 31 Township 16S Range 37E NMPM Lea County	
11. Elevation (Show whether D	
3819' GL, 3833' D	
12. Check Appropriate Box to Indicaté Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. D PAND A
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗌	CASING/CEMENT JOB
_	
	OTHER: TEMPORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Chevron USA INC abandoned this well as follows:	
05/15/2020 MIRU pulling unit. Pressure test casing to 1,000 psi for 15 minutes.	
05/18/2020 Perf tbg at 6,000'. Circulate H2S scavenger. Cut tbg	
6,008'-5,369'.	
05/19/2020 Tag TOC at 5,942'. Pressure test to 1,500 psi for 15 minutes. Spot 30 bbls of MLF. Spot 25 sx class "c" cmt:	
5,942'-5,695'. Spot 50 sx class "c" cmt: 4,753'-4,259'. Perf at 4,062'. Unable to establish injection rate, pressured up to	
1,500' psi. Spot 10 bbls of MLF. Spot 25 sx class "c" cmt: 4,112	
05/20/2020 Perf at 3,450'. Unable to establish injection rate, pre	
3,502'-3,265' approved by Kerry Fortner. Perf at 3,265', unable to establish injection rate, pressured up to 1,300 psi for 15	
minutes. Spot 40 bbls of MLF. Spot 75 sx class "c" cmt: 3,265'-2,516'.	
05/21/2020 Perf at 900 established circulation through surface c	asing, 1.5 BPM at 1,200 psi. Squeeze 45 sx class "c" cmt:
900'-790'. WOC, pressure test casing to 1,100 psi, failed pressu	
750', approved by Kerry Fortner. Establish injection rate of 2 bpm at 900 psi. Spot 20 sx class "c" cmt: 950'-750. Squeeze 45	
sx class "c" cmt: 750'-650'.	
5/22/2020 Pressure test casing to 1,000 psi for 15 minutes. Tag TOC at 400'. Perf at 400, approved by Kerry Fortner.	
Establish circulation rate of 3BPM at 400 psi. Squeeze 165 sx class "c" cmt: 400-surface through all casing strings.	
05/26/2020 Verify cmt at surface. RDMO. P&A complete.	
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
SIGNATURE 0	5/26/2020
Howie Lucas	5/20/2020
Well Abandonment Engineer, Attorney in Fact	
E-mail address: howie.lucas@chevron.com PHONE832-588-4044	
For State Use Only 1 1 4	
APPROVED BY: $MM + M = TITLE (0 H DATE 5-27-20)$	
Conditions of Approval (if any)	0 H DATE 5-27-20