| Submit One Comu To Ameromieta District | D 0.100 | | | | |
|--|---|--|--|--|--|
| Submit One Copy To Appropriate District State of New Mexico | Form C-103 Revised November 3, 2011 | | | | |
| District 1 Listrict 1 Listri | WELL API NO. | | | | |
| District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Prancis Dr. Santa Fe, NM 87505 | 30-025-07200 | | | | |
| District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE ☐ FEE ☐ | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | B-11589 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | |
| PROPOSALS.) | Lea "AV" State 8. Well Number 4 | | | | |
| 1. Type of Well: ☐ Gas Well ☐ Other 2. Name of Operator | 9. OGRID Number | | | | |
| Purvis Operating Co. | 131559 | | | | |
| 3. Address of Operator | 10. Pool name or Wildcat | | | | |
| PO Box 51990, Midland, TX 79710-1990 | Gladiola Wolfcamp | | | | |
| 4. Well Location | | | | | |
| Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>V</u> Section <u>19</u> Township <u>12S</u> Range <u>38E</u> NMPM County | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | | |
| 3872 GR | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D | ata | | | | |
| NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL | K ☐ ALTERING CASING ☐ 1 | | | | |
| TEMPORARILY ABANDON | <u> </u> | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT | TJOB | | | | |
| | eady for OCD inspection after P&A | | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Oper Rat hole and cellar have been filled and leveled. Cathodic protection holes have been | ator's pit permit and closure plan. | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in | concrete. It shows the | | | | |
| <i>\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}</i> | • • | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | IN IMS BEEN WEEDED OR | | | | |
| ∇ The least on her hand a greater or will the state of t | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has other production equipment. | been cleared of all junk, trash, flow lines and | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below grou | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) | have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | |
| to be removed.) All other environmental concerns have been addressed as per OCD rules. | | | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | | |
| retrieved flow lines and pipelines. | | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. | | | | | |
| rotation, except for utility 5 distribution influent details. | | | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | | |
| (1) \mathcal{F} | | | | | |
| SIGNATURE LOWING THE Petroleum Engineer DATE May 6, 2020 | | | | | |
| TYPE OR PRINT NAME Donnie E. Brown E-MAIL: eng@purvisop.com PHONE: 432-682-7346 | | | | | |
| For State Use Only | | | | | |
| APPROVED BY: York TITLE C 2 | A DATE 5-29-26 | | | | |
| THE THE | DATE 3 11/40 | | | | |



EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

| OPERATOR NAME | Purvis Operating |
|---------------|------------------|
| | 30-025-07200 |
| PROPERTY NAME | LEA AV ST. #4 |

| WELL LOCATION | UL- LOT | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------|---------|---------|----------|-------|--------|
| | F | 19 | 125 | 38E | LEA |

DATE: 5-18-20

P\A'D OK TO RELASE \(\subseteq 5 \)

Above ground marker - oh

Lacarrow - ok

APPROVED BY Langersham