Submit One Copy To Appropriate District Office	State of New Me	exico	Form C-103		
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-10310		
District III	1220 South St. Frai	ncis Dr.	5. Indicate Type of Lease STATE 🛛 FEE 🗖		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Gas Lease NO.		
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	R E COLE		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
	Gas Well 🔲 Other		1		
2. Name of Operator Chevron USA Inc.		9. OGRID Number 4323			
3. Address of Operator			10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX	79705		PENROSE SKELLY; GRAYBURG		
4. Well Location:					
Unit Letter_O_:660	feet from the <u>SOUTH</u> line and	<u>3300</u> feet fro	om the <u>WEST</u> line		
Section 16 Tow	nship <u>22-S</u> Range <u>37-E</u> NN	IPM County	<u>LEA</u>		
b	11. Elevation (Show whether DR, 3377' GL	RKB, RT, GR, etc.)			
12. Check Appropriate Box to		eport or Other D	ata		
	FENTION TO:	SUB:	SEQUENT REPORT OF:		
		REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING		CASING/CEMĒNT	ГЈОВ 🛒 🔲		
OTHER:		M Lesstian is a	adu faz OCD increation office DRA		
All pits have been remediated in	compliance with OCD rules and t		ady for OCD inspection after P&A		
	led and leveled. Cathodic protecti				
	neter and at least 4' above ground				
OPERATOR NAME LEA	SENAME WELLNUMBER /	PINUMBER OU	ARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION	N, TOWNSHIP, AND RANGE.	All INFORMATIC	N HAS BEEN WELDED OR		
	PED ON THE MARKER'S SUR				
The location has been leveled as	nearly as possible to original grou	nd contour and has l	been cleared of all junk, trash, flow lines and		
other production equipment.			-		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concern					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, r	eturn this form to the appropriate I	District office to sche	edule an inspection.		
SIGNATURE <u>Kathenine Pa</u>	<i>ipageorge</i>	Decommissioning I	Project ManagerDATE5.15.2020		
For State Use Only	1		evron.com PHONE: 832-854-5291		
APPROVED BY: Kell		<u> </u>	A DATE 5-29-26		

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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

	PLUG & ABANDON - SITE OK TO RELEASE
OPERATOR NAME	CherRon
ΑΡΙ	30-05-10310

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PROPERTY NAME RECOLE #1

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
	0	16	225	37E	LEA
	_		Abore	glound m	narker-ok
DATE:	5-22-	-20	/	1	
P\ A'D OK TO RELASE	YES		locinti	ion - de	

APPROVED BY Law Folemain TITLE: 40 B