Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		S WELL A	Revised November 3, 2011 WELL API NO.	
District II	OIL CONSERVATION DIVISION		т	30-025-31929	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicat	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			TRI	TRISTE DRAW 36 STATE	
1. Type of Well: Oil Well Gas Well Other SALTWATER DISPOSAL			8. Well N	8. Well Number #1	
2. Name of Operator	AIC.	HOBBS OC	D 9. OGRIJ	O Number	
EOG RESOURCES, II 3. Address of Operator	<u>vc</u>			7377 name or Wildcat	
PO BOX 2267 MIDLA	AND, TEXAS 79702	JUN 0 9 2020		VD: DEVONIAN	
4. Well Location					
Unit Letter E: 1980 feet from the NORTH_line and REGEN INDVEST line					
Section 36 Township 2	Range 32E NMPN 11. Elevation (Show whe			1	
	3682' GL	iner DR, RRD, RT, GI	ι, ειτ.)		
12. Check Appropriate Box to	Indicate Nature of No	otice, Report or Otl	ner Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CE	MENT JOB		
OTHER:				D inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection. NEED TO SAVE WELL PAD FOR TRUCK TURNAROUND FOR EXISTING PRODUCTION					
SIGNATURE Kay Mad	iaox	TITLE: REGULA	TORY SPECIAL	IST DATE 06/09/2020	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 For State Use Only					
APPROVED BY:	100T	ITLE <u></u>	_#	DATE_6-10-20	
Conditions of Approval (if any):					