| Submit One Copy To Appropriate District Office | State of New Me | | Form C-103 | | | | | |
|--|--|--------------------------|---------------------------------------|--|--|--|--|--|
| District I | Energy, Minerals and Natural Resources | | Revised November 3, 2011 WELL API NO. | | | | | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | 30-025-10193 | | | | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | | 5. Indicate Type of Lease | | | | | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fran | | STATE FEE | | | | | |
| District IV | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | | |
| SUNDRY NOTIC | 7. Lease Name or Unit Agreement Name | | | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | BAKER B | | | | | |
| PROPOSALS.) | | | 8. Well Number | | | | | |
| 1. Type of Well: Oil Well | | | | | | | | |
| 2. Name of Operator Chevron USA Inc. | | | 9. OGRID Number 4323 | | | | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | | | | | |
| 6301 Deauville Blvd., Midland, TX | 79706 | | BLINEBERRY OIL & GAS | | | | | |
| 4. Well Location: | | | | | | | | |
| Unit Letter_L_:1980 | feet from the SOUTH line and | d <u>990</u> feet fro | m the <u>WEST</u> line | | | | | |
| Section 10 Tow | vnship <u>22-S</u> Range <u>37-E</u> NM | 1PM County | LEA | | | | | |
| h | 11. Elevation (Show whether DR, | | | | | | | |
| | 3,419' GL | | | | | | | |
| 12. Check Appropriate Box to | Indicate Nature of Notice, R | eport or Other Da | ata | | | | | |
| NOTICE OF IN | TENTION TO: | l subs | SEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK | K ☐ ALTERING CASING ☐ 1 | | | | | | | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRII | LLING OPNS.□ P AND A □ | | | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | JOB | | | | | |
| OTHER: | П | ⊠ Leastion is re | adv for OCD increation after B&A | | | | | |
| | OTHER: | | | | | | | |
| Rat hole and cellar have been fil | led and leveled. Cathodic protecti | on holes have been p | properly abandoned. | | | | | |
| A steel marker at least 4" in diar | neter and at least 4' above ground | level has been set in | concrete. It shows the | | | | | |
| OPERATOR NAME, LEA | SE NAME, WELL NUMBER, A | API NUMBER, QU | ARTER/QUARTER LOCATION OR | | | | | |
| | N, TOWNSHIP, AND RANGE. PED ON THE MARKER'S SUR | | N HAS BEEN WELDED OR | | | | | |
| PERMANENTLY STAM | LU ON THE MARKER'S SUR | <u>race.</u> | | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | | | | |
| other production equipment. | | | | | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. | | | | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | | | | |
| to be removed.) | | | | | | | | |
| All other environmental concerns have been addressed as per OCD rules. | | | | | | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | | | | | |
| retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | | | | | | |
| location, except for utility's distribution infrastructure. | | | | | | | | |
| | | | | | | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | | | | | |
| | | | | | | | | |
| SIGNATURE Katherine Pa | pageorgeTITLE | Decommissioning I | Project ManagerDATE5.15.2020 | | | | | |
| • | | | | | | | | |
| TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE;832-854-5291 For State Use Only | | | | | | | | |
| APPROVED BY: Revery Fut TITLE C 0 A DATE 5-29-20 | | | | | | | | |
| APPROVED BY: | 1 TWYTITLE_(| | DATE 5-27-20 | | | | | |
| 0 | <i>†</i> | | | | | | | |



EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

PLUG & ABANDON - SITE OK TO RELEASE

| OPERATOR NAME | Chevron | | | | | |
|---------------------------|---------|---------------|----------|---------|----------|--------|
| API 30-025-10193 | | | | | | |
| PROPERTY NAME | BAKE | e B A | 13 | | | |
| | · | | | | | |
| WELL LOCATION | UL- LOT | SECTION | TOWNSHIP | RANGE | | COUNTY |
| | | 10 | 225 | | | LEA |
| DATE: P\ A'D OK TO RELASE | 5-22- | <i>20</i> | Above 9. | round 1 | marken - | ope |
| APPROVED BY TITLE: | Hang & | folimion F | | | • | |