Submit One Copy To Appropriate District	State of New	Mexico	Form C-103				
Office District I	Energy, Minerals and 1		Revised November 3, 2011				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-10310				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	5. Indicate Type of Lease STATE X FEE				
District IV	Santa Fe, NN	A 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM 17505						
SUNDRY NOTIO	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	RECOLE						
PROPOSALS.)	8. Well Number						
1. Type of Well: Oil Well   2. Name of Operator	Gas Well 🔲 Other		9. OGRID Number				
Chevron USA Inc.			4323				
3. Address of Operator			10. Pool name or Wildcat				
6301 Deauville Blvd., Midland, TX	79705		PENROSE SKELLY; GRAYBURG				
4. Well Location:							
	feet from the <u>SOUTH</u> line						
h Section 16 Tow	nship <u>22-S</u> Range <u>37-E</u> 11. Elevation (Show whether		y <u>LEA</u>				
n	3377' GL	<sup>-</sup> DR, KND, KI, UR, elc.,	, l				
12. Check Appropriate Box to	Indicate Nature of Notice	e, Report or Other D	ata				
NOTICE OF INT	FNTION TO	L SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON						
	CHANGE PLANS						
PULL OR ALTER CASING		CASING/CEMĒN	MÉNT JOB 🗶 🔲				
OTHER:	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □						
		and the terms of the Ope	rator's pit permit and closure plan.				
$\boxtimes$ Rat hole and cellar have been fill $\boxtimes$ A steel marker at least 4" in diam							
A steel marker at least 4" in diam	leter and at least 4 above gro	und level has been set ir	concrete. It shows the				
			JARTER/QUARTER LOCATION OR				
	<u>ED ON THE MARKER'S S</u>		<u>ON HAS BEEN WELDED OR</u>				
	nearly as possible to original	ground contour and has	been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs an	d risers have been cut off at l	east two feet helow grou	nd level				
			have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well							
location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE <u>Katherins</u> Pa	: <i>pageorge</i>	EDecommissioning	Project ManagerDATE5.15.2020				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291							
For State Use Only							
· · · ·	fute TITL	E Ø	A DATE 5-29-26				
APPROVED BY: /U/W			<u> </u>				
U							



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

	PLUG & ABANDON - SITE OK TO RELEASE
OPERATOR NAME	Chevron

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API 30-05-103/0PROPERTY NAME  $R \notin COLE \#/$ 

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
		16	225	37E	LEA
DATE: 5-22-20					marker-ok
P\A'D OK TO RELASE $\sqrt{ES}$		locm	"au - 02	k	

APPROVED BY Laugholenaon TITLE: 40 B